Farm 2160 5							
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
					5. Lease Serial No. NMNM8005		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					 If Unit or CA/Agreement, Name and/or No. NMNM132981A 		
1. Type of Well					8. Well Name and No. NAGEEZI UNIT 508H		
2. Name of Operator DJR OPERATING LLC E-Mail: sford@djrllc.com					9. API Well No. 30-045-35859-	00. 1	
3a. Address 3b. Phone No. (inclu				clude area code) 10. Field and Pool or Exploratory Area			
1 ROAD 3263 AZTEC, NM 87410	2-3476						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 9 T23N R9W NENE 260FNL 339FEL 36.248043 N Lat, 107.786522 W Lon					SAN JUAN COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OT	HER D	DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize	Acidize Dec		pen 🗖 Produc		tion (Start/Resume)	
Subsequent Report	□ Alter Casing		raulic Fracturing	_	□ Reclamation		Well Integrity
☐ Final Abandonment Notice	 Casing Repair Change Plans 	_	-		 Recomplete Temporarily Abandon 		Other Drilling Operations
Prinar Abandonment Notice			g Back 🛛 Water I				
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclam determined that the site is ready for final inspection. Production Liner & Cement 11/6/19: NU 11 inch 3K BOP on pre-set 7.0 inch 26# J55 LT&C casing. PT 7.0 inch casing, 19 min., Shell test low 250 psi 5 min. High 3000 psi 10 min: pipe rams, choke flex hose, all outer valves on choke manifold & kill side valves, full open safety valve and dart valve with 3rd part (Wellcheck) all tested good and recorded on chart. Drill 6.125 inch hole to 10,595 ft 11/8/19: Drill 6.125 inch hole to 10,595 ft 11/8/19: Drill 6.125 inch hole to 13,150 ft TD_, TOOH 11/9/19: RU casing crew. Run 181 jts of 4.5 inch 11.6# P110 BTC from TOL; 4990 to BOL: 13 Float collar set at 13,135 PBTD. RU BJ cement crew. PT 5500 psi on lines. Test good. Pump (190 bbls), 13.3 ppg, 1.56 yield, 7.70 gps Type G cement. TOC: 4990 BOC: 13,150. 10 bbls, cement back to surface 11/10/19: NU BOP. PT 5000 psi on 4.5 inch 11.6# P110 casing. Test Good. ND BOP. Install of the surface					psi 30 17, 583 sx id	N	NMOCD OV 1 4 2019 TRICT III
14. I hereby certify that the foregoing is true and correct. Electronic Submission #492094 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 11/12/2019 (19JH0074S) Name (Printed/Typed) SHAW-MARIE FORD Title REGULATORY SPECIALIST							
Signature (Electronic	Date 11/12/20	019					
	THIS SPACE FO		L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JOE KILLINS TitlePETROLEUM ENGINEER Date 11/1			Date 11/12/2019	
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							
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Additional data for EC transaction #492094 that would not fit on the form

32. Additional remarks, continued

Rig Released 21:00 V

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