

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35876
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM 18463
7. Lease Name or Unit Agreement Name Athena 2308 14L
8. Well Number 003H
9. OGRID Number 289408
10. Pool name or Wildcat Basin Mancos
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6878'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LOGOS Operating, LLC

3. Address of Operator
2010 Afton Place, Farmington NM 87401

4. Well Location
Unit Letter L : 2200 feet from the FSL line and 578 feet from the FWL line
Section 14 Township 23N Range 8W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Inter-well Communication ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LOGOS Operating conducted stimulation on the following well:

Start Date: 7/23/18

End Date: 8/4/18

Type: Fracture Treatment

Volume Average: Nitrogen-50,400,051 (scf); Sand-7,240,452 (lbs); Fluid-1,497,396 (gals)

Results of any investigation conducted: n/a

Attached: Spreadsheet with affected wells due to stimulation activity.

NMOCD

NOV 05 2019

DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Florez TITLE Regulatory Specialist DATE 10/29/2019

Type or print name Marie E. Florez E-mail address: mflorez@logosresourcesllc.com PHONE: 505-787-2218

For State Use Only

APPROVED BY: Bradley TITLE SUPERVISOR DISTRICT #3 DATE 11/27/19

Conditions of Approval (if any):

Affected Wells

Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communication	Results of any Investigation Conducted
Athena 2308 14L 001H	30-045-35632	Basin Mancos	LOGOS Operating	8/4/2019	decrease in pressure	65%	614	703	Authorized to Flare	Gas Analysis
Athena 2308 14L 002H	30-045-35633	Basin Mancos	LOGOS Operating	8/4/2019	Increase in pressure	50%	650	614	Authorized to Flare	Gas Analysis
Stimulated Well: Athena 2308 14L 003H										