

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-045-35911
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VC-0472
7. Lease Name or Unit Agreement Name KTB 2408 32A Com
8. Well Number 001H
9. OGRID Number 289408
10. Pool name or Wildcat Nageezi Gallup

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator LOGOS Operating, LLC	
3. Address of Operator 2010 Afton Place, Farmington NM, 87401	
4. Well Location Unit Letter <u>A</u> : <u>1179'</u> feet from the <u>FNL</u> line and <u>346'</u> feet from the <u>FEL</u> line Section <u>32</u> Township <u>24N</u> Range <u>08W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7002	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEP 06 2019

DISTRICT III

6/19/19 MU seal assembly. TIH, w/ 4-1/2" tieback string @ 5996', & set w/ 30K & 15K on hanger. NU bg master valve. Pressure test 4-1/2" casing, pressure fell @ 1400psi. Pumped 9 GPM @ 400psi. Monitored 7" during pressure test. Did not see any communication. SI well. RD wilson testers, rig and equipment.  
6/23/19 ND tbg tree. Install 2 way check. NU Frac stack. Pressure test stack to 500psi low, 9600 high chart test for 15 minutes - Good test. SI well. RD.  
6/24/19 RU WL & pump down equipment. Pressure test lubricators to 6000psi. POOH w/ WL. Open toe sleeve. Pumped 100bbls to flush lateral. RU WL. RIH, set CBP @ 11466'. Pressure test 4-1/2" csg from surface to CBP to 1570# for 30 minutes- Good test. Perf'd w/ 3SPF 0.35" diam. @ 11456' - 11322' of 24 holes. POOH, LD WL. RD WL & pump down crew.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Florez TITLE Regulatory Specialist DATE 09/5/2019

Type or print name Marie E. Florez E-mail address: mflorez@logosresourcecellc.com PHONE: 505-787-2218

**For State Use Only**

APPROVED BY: [Signature] TITLE SUPERVISOR DISTRICT #3 DATE 10/7/19

Conditions of Approval (if any):

CONFIDENTIAL

2

KTB 2408 32A 1H

API: 30-045-35911

7/15/19-7/23/19 RU. Test fluid lines-Good. RU stim. PSI test line to 9500psi. - good test. Perf'd w/ 3SPF 0.35" diam. @ 11293'- 6421' = 720 holes. Total of 744 holes. Frac'd 31 stages of 10,131,614# 20/40 Arizona sand, 1,846,739 70% Linear Gel N2 @ Foam, 71,188,603 (SCF) N2. ND stimulation. NU WL. Set kill plug @ 6320'. Blow casing & backside down. RD Halliburton Frac equipment.

8/1/19 RU WH. Pressure test the BOP & surface lines - Good. Pull 1jt of 4-1/2" from tieback string. PU BHA & surface test motor. TIH, w/ PH6 to liner top, tagged & DO kill plug. Continue to circulate, clean out & DO plugs. 8/2/19 Circulate, clean out and finished DO of plugs. Kill well. POOH.

8/3/19 TOOH w/ PH6 & LD BHA. Change out tools. POOH & LD 4-1/2" tieback sting. TIH, landed w/ production tubing of 7jts of 2-3/8", J-55, 4.7# @ 6200', w/ mule shoe, xn-nipple @ 6166', packer @ 5961', f-nipple @ 5925' w/ 179jts of 2-7/8", J-55, 6.5# @ 5959' & 8 gas lift valves. Total of 186 jts. ND stack.

8/4/19 RD, released rig @ 08:00hrs.