

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35912
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LOGOS Operating, LLC		6. State Oil & Gas Lease No. VC-0472
3. Address of Operator 2010 Afton Place, Farmington NM, 87401		7. Lease Name or Unit Agreement Name KTB 2408 32A Com
4. Well Location Unit Letter <u>A</u> : <u>1205'</u> feet from the <u>FNL</u> line and <u>360'</u> feet from the <u>FEL</u> line Section <u>32</u> Township <u>24N</u> Range <u>08W</u> NMPM County <u>San Juan</u>		8. Well Number <u>002H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7002'		9. OGRID Number 289408
		10. Pool name or Wildcat Nageezi Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NMOC

SEP 06 2019

6/19/19 PU baker seal assembly & RIH, w/ 142 jts of 4-1/2" tieback string, 11-6# P-110 BTC @ 6064'. Install WH hanger w/ 15k & set w/ 30k on baker seal assembly. PSI tested 4-1/2" casing to 3000# for 30mins - Good test. RR @04:00hrs 06/19/19.
6/23/19 NDWH install 2 way check. NU Frac Stack. PSI test 500# low, 9600# high- Test Good. RU pump down crew. PSI test pumps & lines to 8000#. Open Frac valves, psi up to 6000#, open toe sleeve. Pumped 30bbls. SI. RD pump down crew.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Florez TITLE Regulatory Specialist DATE 09/05/2019

Type or print name Marie E. Florez E-mail address: mflorez@logosresourcecellc.com PHONE: 505-787-2218

For State Use Only

APPROVED BY: [Signature] TITLE SUPERVISOR DISTRICT #3 DATE 10-7-19

Conditions of Approval (if any):

CONFIDENTIAL

KTB 2408 32A 2H
API: 30-045-35912

7/15/19 - 7/23/19 MIRU. RU Stim. Test lines-Good. Frac'd thru Alpha sleeve @ 11372' - 11376'. Perf'd w/ 3SPF 0.35" diam. @ 11342'- 6301' = 648 holes. Frac'd 28 stages of 7,818,800# 20/40 Arizona sand, 1,557,427 70% Linear Gel N2 @ Foam, 57,555,893 (SCF) N2. RU WL. Set kill plug @ 6211'. Blow casing & backside down. RD Halliburton Frac equipment.

7/30/19 RU. Pressure test the BOP & surface lines w/ H2O @ 3000psi- Good. POOH, w/ 1jt of 4-1/2" from tie-back string. PU BHA. TIH, w/ PH6 to liner top. RU swivel. Break circulation down the 7" casing. Tagged and DO kill plug. Continue to DO plugs.

7/31/19 Circulate & continue to finish DO of all plugs & CO to alpha sleeve.

8/1/19 POOH. Circ., and sweep while working pipe. TOOH, w/ 4-1/2" tieback string. Change rams in BOPs. TIH, landed w/ production tubing of 11jts of 2-3/8", J-55, 4.7# @ 6293', w/ mule shoe, xn-nipple @ 6259', packer @ 5921', f-nipple @ 5910' w/ 180jts of 2-7/8", J-55, 6.5# @ 5909' & 8 gas lift valves. Total of 191 jts. ND stack. RD, released rig @ 06:00.