District II

811 S. First St., Artesia, NM 88210 District III

District IV 1220 S. St. Francis Dr.,

1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT As -Drilled

[.	REQUEST FOR ALI	LOWABLE AND	AUTHOR	RIZATION	TO TR	ANSPO	RT
Santa	a Fe, NM 87505	Santa Fe, NM 875	505				

1 Operator name and Ad	dress	<sup>2</sup> OGRID Number		
DJR Operating, LLC		371838		
1 Road 3263		<sup>3</sup> Reason for Filing Code/ Effective Date		
Aztec, NM 87410		RT		
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code		
30 - 045-38178	Crow Canyon: Mancos	98194		
7 Property Code	8 Property Name	9 Well Number		
325183	Crow Canyon Unit	124H		

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	19	24N	8W		1085	South	2044	West	San Juan

11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn | Feet from the | North/South line | Feet from the East/West line County 29 8W M 24N 333 South 1311 West San Juan 13 Producing Method 14 Gas Connection Date 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date 12 Lse Code ~11/26/19 Code F F

10

<sup>18</sup> Transporter	<sup>19</sup> Transporter Name		<sup>20</sup> O/G/W
OGRID	and Address		
248440	Western Refining Company, LP		О
	6500 Townbridge Drive, El Paso, TX 79905	MALOOF	
289780	M & R Trucking	NMOCE	0
	281 County Road 350, Aztec, NM 87410	NOV 20	2019
151618	Enterprise Field Services, LLC	DISTRICT	G G
	Post Office Box 4503, Houston, TX 77001		
	~Gas will be flared during flowback & until O2 is cleaned from	wellbore~	

IV. Well Completion Data

21 Spud Date	22 70						
<sup>21</sup> Spud Date <sup>22</sup> Re		eady Date	<sup>23</sup> TD	<sup>24</sup> PBTD	25 Perforations	<sup>26</sup> DHC, MC	
			TVD 5,319	TVD 5,314	5,379- 5,319 TV	D	
09/16/2019	11/	14/2019	MD 12,439	MD 12,420	6,014 – 12,395 N	1D	
<sup>27</sup> Hole Size		28 Casing & Tubing Size		<sup>29</sup> Depth Set		30 Sacks Cement	
12.25		9.625" 36# J55 LTC		374		109	
8.75		7" 26# J55 LTC		5761		Lead: 551 Tail: 273	
6.125		4.5" 11.6# P110 BTC		TOL: 5,498 BOL: 12,430		672	

V Wall Tost Do

V. Well Test	Data					
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		41 Test Method	
been complied with	at the rules of the Oil Conser and that the information give	n above is true and	OIL CONSERVATION DIVISION			
complete to the best Signature:	of my knowledge and belief.		Approved by: Relation			
Printed name:			Title:			
Shaw-Marie Ford			CHEDVICOD DICTOICT #2			
Title:			Approval Date:	DISTRICT #3	16 16	
Regulatory Specialis	t		11-15-19			
E-mail Address:						
sford@djrllc.com						
Date: 11/18/201	Phone: 505-716-3297					