Office - 4 □ Strict I – (575) 393-6161	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283	OIL CONSERVATION DIVISION	30-043-21158
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		JICARILLA #424
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	LOGOS
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.)	0 - W II	010
	Gas Well Other	- 10 cm
2. Name of Operator		9. OGRID Number
ENDURING RESOURCES IV LL	<u>U</u>	372286
3. Address of Operator	97402	10. Pool name or Wildcat
200 Energy Court Farmington NM	8/402	GL/DK
4. Well Location		
Unit Letter_L_:_1930'	feet from the _S line and _330'feet from	n theWline
Section 6 Township		ty SANDOVAL
	11. Elevation (Show whether DR, RKB, RT, GR,	
	The Blocketon (Show whether Bit, 1912), 111, 31,	TO THE PROPERTY OF THE PARTY OF
12 Charle	Ammanuiata Dan ta Indianta Natura af Nati	as Remark or Other Date
12. Check A	Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF IN	TENTION TO:	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIAL W	
TEMPORARILY ABANDON	_	DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEN	MENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER: INT	ER-WELL COMMUNICATION
12 Describe managed or comm		
	lated amountions (Clearly state all moutinent details	and give negtinent dates including estimated date
		s, and give pertinent dates, including estimated date
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC. For Multiple	
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple	
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC. For Multiple	
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multiple ompletion.	
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC. For Multiple ompletion.	
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multiple ompletion. vity on the following wells:	Completions: Attach wellbore diagram of
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multiple ompletion.	Completions: Attach wellbore diagram of
of starting any proposed we proposed completion or rec DJR Energy conducted stimulation activ VENADO CANYON UNIT 206H [030-043-	ork). SEE RULE 19.15.7.14 NMAC. For Multiple ompletion. vity on the following wells: -21292] & VENADO CANYON UNIT 207H [030-043-2129	Completions: Attach wellbore diagram of
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multiple ompletion. vity on the following wells: -21292] & VENADO CANYON UNIT 207H [030-043-2129	e Completions: Attach wellbore diagram of
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of starting any proposed we proposed completion or rec DJR Energy conducted stimulation activ VENADO CANYON UNIT 206H [030-043] Attached: spreadsheet with affected w	ork). SEE RULE 19.15.7.14 NMAC. For Multiple ompletion. vity on the following wells: -21292] & VENADO CANYON UNIT 207H [030-043-2129] ells due to stimulation activity.	e Completions: Attach wellbore diagram of
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of starting any proposed we proposed completion or rec DJR Energy conducted stimulation activ VENADO CANYON UNIT 206H [030-043] Attached: spreadsheet with affected w Spud Date: I hereby certify that the information SIGNATURE Type or print name. Lacey Granillo	Price or structure of the second of the seco	Completions: Attach wellbore diagram of DISTRICT III ledge and belief. E_10/24/19
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			<u> </u>			STANDARD		RESULTS OF	Í
AFFECTED WELL	1 .		TYPE OF	COMMUNICATION	HIGHEST PRESSURE	OPERATING	RESULTS OF	INVESTIGATION	
NAME	API	AFFECTED DATE	COMMUNICATION	VOLUME	OBSERVED	PRESSURE	COMMUNICATION	CONDUCTED	STIMULATION WELL
				Unknown Due To SI	Tubing: 420	Tubing: 40			
				After Initial Hit					·
							Increase In Tubing		
JICARILLA 100H				l			Pressure, Unable To	İ	
		}	Interwell Due To Frac:				Maintain Usable Fuel		
			Operation Issues Due				Gas. Blending N2 As		Venado Canyon Unit
	30-043-21182	10/2/2019	To N2 Contamination.				Well Recovers.	sı	206H/207H- DJR
•	1	30,1,2302		Unknown Due To SI	Casing: 620	Casing: 25	Increase In Casing	-	
	İ		Interwell Due To Frac:				Pressure. Decrease In		
	İ		Operation Issues Due				Fluid Production,		
		l	To N2 Contamination.	1			Unable To Maintain		
LOGOS 010]				[Usable Fuel Gas. Still		
			Increase In Casing Pressure And	1			SI		
	1						1 "	İ	Vanada Canuan Unia
	20 042 24450	40/2/2010	Decrease In Fluid						Venado Canyon Unit
30-043-21	30-043-21158	10/2/2019	Production.			2 . 22		SI	206H/207H- DJR
				Unknown Due To SI	Casing: 615	Casing: 25	Increase In Casing		
				After Initial Hit			Pressure. Decrease In		
			Operation Issues Due				Fluid Production,		
			To N2 Contamination.				Unable To Maintain		
			Increase In Casing				Usable Fuel Gas. Still		
			Pressure And				SI		
			Decrease In Fluid						Venado Canyon Unit
LOGOS 011	30-043-21159	10/2/2019	Production.					SI	206H/207H- DJR
				Unknown Due To Si	Casing: 580	Casing: 25	Increase In Casing		
			Interwell Due To Frac:	After Initial Hit		1	Pressure. Decrease In		
			Operation Issues Due				Fluid Production,		İ
		ŀ	To N2 Contamination.				Unable To Maintain	_	
		1	Increase In Casing		•		Usable Fuel Gas. Still		1
		1	Pressure And				SI ·		
		l	Decrease In Fluid						Venado Canyon Unit
LOGOS 012	30-043-21160	10/2/2019	Production.		j			SI	206H/207H- DJR
		1		Unknown Due To SI	Casing: 695	Casing: 25	Increase In Casing		
		İ	Interwell Due To Frac:	After Initial Hit	i -	•	Pressure. Decrease In		
		ļ.	Operation Issues Due				Fluid Production,		
		ľ	To N2 Contamination.		<u> </u>		Unable To Maintain		
			Increase In Casing		ŀ		Usable Fuel Gas. Still		
			Pressure And		ļ		SI		
	i '	ŀ	Decrease In Fluid						Venado Canyon Unit
JICARILLA 103H	30-043-21202	9/27/2019	Production.		ŀ			sı	206H/207H- DJR
JICANILIA 103H	30-043-21202	3/21/2013	r roudctions	Unknown Due To SI	Casing: 670	Casing: 25	Increase In Casing	-	2001/20/11- DJN
			 D::- T- 5:		Cosnig. 070	Cushing. 2.3	Pressure. Decrease In		
			Interwell Due To Frac:	Arter miliar mil			Fluid Production,		
			Operation Issues Due			İ	Unable To Maintain		
		}	To N2 Contamination.		· ·				
			Increase in Casing				Usable Fuel Gas. Still		
		}	Pressure And				SI		L
	L		Decrease In Fluid					l	Venado Canyon Unit
JICARILLA 104H	30-043-21219	9/27/2019	Production.	<u> </u>	L	<u> </u>		Si	206H/207H- DJR