

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
162# N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-043-21167
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V09210
7. Lease Name or Unit Agreement Name CHACO 2206 02P
8. Well Number 227H
9. OGRID Number 372286
10. Pool name or Wildcat Lybrook GL
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ENDURING RESOURCES IV LLC

3. Address of Operator
200 Energy Court Farmington NM 87402

4. Well Location
Unit Letter P: 614' feet from the S line and 817' feet from the E line
Section 2 Township 22N Range 6W NMPM County SANDOVAL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: INTER-WELL COMMUNICATION ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DJR Energy conducted stimulation activity on the following wells:

VENADO CANYON UNIT 203H [30-043-21289] & VENADO CANYON UNIT 204H [30-043-21290]

Attached: spreadsheet with affected wells due to stimulation activity.

Spud Date: 10/29/13

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lacey Granillo TITLE Permit Specialist DATE 10/24/19

Type or print name Lacey Granillo E-mail address: lgranillo@enduringresources.com PHONE: 505-636-9743

For State Use Only

Accepted For Record

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

AFFECTED WELL NAME	API	AFFECTED DATE	TYPE OF COMMUNICATION	COMMUNICATION VOLUME	HIGHEST PRESSURE OBSERVED	STANDARD OPERATING PRESSURE	RESULTS OF COMMUNICATION	RESULTS OF INVESTIGATION CONDUCTED	STIMULATION WELL
CHACO 2206 02P 227H	30-043-21167	10/8/2019	Interwell Due To Frac: Operation Issues With Fuel Gas Due To N2 Containmention	Unknown Due To SI After Intial Hit	Tubing: 160	Tubing: 45	SI Well Until Frac Operations Completed. Blending N2 As Wells Are Recovering. No Flaring.	SI	Venado Canyon Unit 203H/204H- DRJ
CHACO 2206 02P 228H	30-043-21147	10/8/2019	Interwell Due To Frac: Operation Issues With Fuel Gas Due To N2 Containmention	Unknown Due To SI After Intial Hit	Tubing: 565	Tubing: 45	SI Well Until Frac Operations Completed. Blending N2 As Wells Are Recovering. No Flaring.	SI	Venado Canyon Unit 203H/204H- DRJ