Submit 1 Copy To Appropriate District Office *	State of New Mex		Form C-103						
District I - (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised July 18, 2013 WELL API NO.						
"1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDUATION	DIVIGION	30-043-21182						
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease						
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE						
District IV - (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505			JICARILLA #424						
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	7. Lease Name or Unit Agreement Name JICARILLA								
PROPOSALS.) 1. Type of Well: Oil Well ⊠	8. Well Number 100H								
2. Name of Operator			9. OGRID Number						
ENDURING RESOURCES IV LL	C		372286						
3. Address of Operator 200 Energy Court Farmington NM	10. Pool name or Wildcat GL								
	GE								
4. Well Location	fact from the N. Line and 50	(O) foot from the	. W line						
Unit Letter_D_:_440'									
Section 5 Township 22N Range 5W NMPM County SANDOVAL 11. Elevation (Show whether DR, RKB, RT, GR, etc.)									
	11. Elevation (Show whether DR,	KKD, KI, GK, etc.							
12 Check	Appropriate Box to Indicate Na	ature of Notice	Report or Other Data						
NOTICE OF IN PERFORM REMEDIAL WORK □	PLUG AND ABANDON	SUB REMEDIAL WOR	SEQUENT REPORT OF: K □ ALTERING CASING □						
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR							
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	_						
DOWNHOLE COMMINGLE									
CLOSED-LOOP SYSTEM									
OTHER:		OTHER: INTER-	WELL COMMUNICATION						
13. Describe proposed or comp	pleted operations. (Clearly state all p	pertinent details, an	d give pertinent dates, including estimated date						
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMAC		mpletions: Attach wellbore diagram of						
proposed completion or rec	completion.								
			Change and the same of the same and						
DJR Energy conducted stimulation activ		NMOCD							
VENADO CANYON UNIT 206H [030-043	-21292] & VENADO CANYON UNIT 207	H [030-043-21293]	OCT 24 00 8						
Attached: spreadsheet with affected w		DISTRICT 111							
			2.014.07 111						
Spud Date:	Rig Release Da	tai							
Spud Date.	Kig Kelease Da								
			11.11.0						
I hereby certify that the information	above is true and complete to the be	est of my knowledg	ge and belief.						
SIGNATURE	TITLE_ Permit Specialist	tDATE	10/24/19						
Type or print name _Lacey GraniNo	E-mail address: _lgranillo@en	duringresources.co	om PHONE: _505-636-9743						
For State Use Only Accep	ted For Record								
	TITLE		DATE						
Conditions of Approval (if any):									

·				<u> </u>		STANDARD		RESULTS OF	
AFFECTED WELL]		TYPE OF	COMMUNICATION	HIGHEST PRESSURE	OPERATING	RESULTS OF	INVESTIGATION	
NAME	API	AFFECTED DATE	COMMUNICATION	VOLUME	OBSERVED	PRESSURE	COMMUNICATION	CONDUCTED	STIMULATION WELL
				Unknown Due To SI	Tubing: 420	Tubing: 40			
				After Initial Hit					
							Increase In Tubing		
JICARILLA 100H							Pressure, Unable To		
3			Interwell Due To Frac:				Maintain Usable Fuel		
			Operation Issues Due				Gas. Blending N2 As		Venado Canyon Unit
	30-043-21182	10/2/2019	To N2 Contamination.				Well Recovers.	SI	206H/207H- DJR
				Unknown Due To SI	Casing: 620	Casing: 25	Increase In Casing		1
			Interwell Due To Frac:	After Initial Hit			Pressure. Decrease In		
			Operation Issues Due				Fluid Production,		
LOGOS 010			To N2 Contamination.				Unable To Maintain		
20005010			Increase In Casing			Ì	Usable Fuel Gas. Still		
			Pressure And				SI		
30-043-211			Decrease in Fluid						Venado Canyon Unit
	30-043-21158	10/2/2019	Production.			<u>-</u>	<u> </u>	SI	206H/207H- DJR
		}		Unknown Due To SI	Casing: 615	Casing: 25	Increase In Casing		
		ŀ	Interwell Due To Frac:	After Initial Hit			Pressure. Decrease In		
			Operation Issues Due				Fluid Production,		
			To N2 Contamination.				Unable To Maintain		
•			Increase In Casing	[]		Usable Fuel Gas. Still		
			Pressure And	!			SI		
		Decrease In Fluid						Venado Canyon Unit	
LOGOS 011	30-043-21159	10/2/2019	Production.					SI	206H/207H- DJR
				Unknown Due To SI	Casing: 580	Casing: 25	Increase In Casing		
		•	Interwell Due To Frac:	After Initial Hit			Pressure. Decrease In		
			Operation Issues Due				Fluid Production, Unable To Maintain		
			To N2 Contamination.	1			Usable Fuel Gas. Still		
			Increase in Casing	<u> </u>]		SI		
			Pressure And	,	1]31		
		40/2/2040	Decrease In Fluid					.	Venado Canyon Unit
LOGOS 012	30-043-21160	10/2/2019	Production.	11-1 0 7- 61	Ci COS	Contract 25	la casa da Casia a	St	206H/207H- DJR
]	Unknown Due To SI	Casing: 695	Casing: 25	Increase In Casing Pressure. Decrease In		
	İ		Interwell Due To Frac:	After Initial Hit			Fluid Production.		
			Operation Issues Due			ł	Unable To Maintain		
			To N2 Contamination.				Usable Fuel Gas. Still	1	1
			Increase In Casing			1	Si		
		1	Pressure And Decrease In Fluid]"		Venado Canyon Unit
UCADULA 10311	20 042 21202	0/27/2010		ļ			ļ	SI	206H/207H- DJR
JICARILLA 103H 3	30-043-21202	9/21/2019	Production.	Unknown Due To SI	Casing: 670	Casing: 25	Increase In Casing	"	20011/20711* DJN
			I Due Te Free	After Initial Hit	Cashig. 070	Cu311g. 23	Pressure. Decrease In		
			Interwell Due To Frac:	Arter miliar mil			Fluid Production,		
	1	[Operation Issues Due				Unable To Maintain	}	
	1	1	To N2 Contamination. Increase In Casing			l	Usable Fuel Gas. Still		
	1	1	Pressure And				SI	1	
	1		Decrease In Fluid			1	<u></u>	1	Venado Canyon Unit
JICARILLA 104H	30-043-21219	9/27/2010	Production.	1		l		l _s	206H/207H- DJR
NOANILLA 104H	120-042-51512	3/2//2019	r roduction.	I				la.	FOOLIATOLIA DIK