

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-11490
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JE Decker
8. Well Number 002
9. OGRID Number 9338
10. Pool name or Wildcat Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Great Western Drilling Company	
3. Address of Operator PO Box 1659 Midland, Texas 79702	
4. Well Location Unit Letter : 990 feet from the South line and 1850 feet from the West line Section 12 Township 32N Range 12W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,293' KB 6,307'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Great Western Drilling Company request to P&A the referenced well following the attached P&A procedure.

Place additional plugs:

2,572'-2,472' to cover Fruitland top @ 2,522'  
1,440'-1,340' to cover Kirtland top @ 1,390'

All plugs above 2100' will need to be inside/outside plugs based on the 7" casing temp survey

Notify NMOCD 24 hrs  
prior to beginning  
operations

NMOCD

OCT 31 2019

DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Vice President

DATE 10/23/2019

Type or print name

John Thompson

E-mail address: john@walsheng.net

PHONE: 505-327-4892

For State Use Only

APPROVED BY:

TITLE SUPERVISOR DISTRICT #3

DATE 11/22/19

Conditions of Approval (if any):

**P&A Procedure**  
**Great Wester Drilling Company**

JE Decker #2

900' FSL & 1850' FWL, Section 12, T32N, R12W

San Juan County, NM, API #30-045-11490

**Plug & Abandonment Procedure:**

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1. **Plug #1: 4242' – 5382' (Mesaverde top: 4342'):** Note: Set whipstock in 7" casing at 4028' in October, 1995 and ran 4-1/2" casing back to surface. 2 stage cement job, circulated cement on both stages. Perforations in 4-1/2" from 4396' – 5382'. RIH & set CICR at 4346'. Pressure test tubing prior to pumping cement to 1000 psi. Mix & pump 86 sxs (101.5 cf) of Class B cement (or equivalent) to plug off Gallup perforations. Sting out of CICR leaving 104' of cement on top of retainer. Circulate hole clean & PT casing to 500 psi.
2. **Plug #2: 2815' – 3015' (Pictured Cliffs/ Fruitland coal, 2965'):** Spot 16 sxs (18.9 cf) Class B cement in a balanced plug inside casing to cover Pictured Cliffs & Fruitland Coal top. PUH. WOC. TIH to confirm top of plug. Re- spot if necessary.
3. **Plug #3: 990' – 1140' (Ojo Alamo top: 1090'):** Spot 12 sxs (14.2 cf) Class B cement in a balanced plug inside casing to cover Alamo top. PUH. WOC. TIH to confirm top of plug. Re- spot if necessary
4. **Plug #4 (9-5/8" Surface casing shoe, 250' to Surface):** Perforate 4-1/2" casing at 250' and attempt to establish circulation to surface out the bradenhead valve. Mix approximately 60 sxs (70.8 cf) of cement and pump down the 4.5" casing to circulate out the BH valve. Top off as necessary.
5. ND BOP and cut off wellhead below surface casing flange per regulation. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per NMOCD stipulations.

# Great Western Drilling Company

## Proposed P&A

J.E. Decker #2

990' FSL & 1850' FWL , Section 12, T32N, R12W, San Juan County, NM

API #30-045-11490

