Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form	C-103			
District I – (575) 393-6161	Energy, Minerals and Natu	Iral Resources	Revised July WELL API NO.	18, 2013			
District II – (575) 748-1283	OIL CONSERVATION	DIVISION	30-045-23618				
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fra	ncis Dr.	5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM							
SUNDRY NOT	ICES AND REPORTS ON WELLS	5	7. Lease Name or Unit Agreement	Name			
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR LISE "APPLI							
PROPOSALS.)		okseen	OSHEA 8 Well Number				
1. Type of Well: Oil Well	Gas Well 📋 Other		1M				
2. Name of Operator			9. OGRID Number				
HILCORP ENERGY COMPAN	NY		372171				
382 Road 3100, Aztec, NM 874	410		Blanco Mesaverde/Basin Dakota				
4. Well Location							
Unit Letter <u>F</u> : <u>1450</u> f	eet from the <u>North</u> line and <u>1750</u>	feet from the Wes	<u>t</u> line				
Section 03	Township 31N F	Range 13W	NMPM County San Juan	the second			
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)	是"如何是不是是不是				
	5656	UL					
12. Check	Appropriate Box to Indicate N	ature of Notice.	Report or Other Data				
Does on the state of the st							
PULL OR ALTER CASING		CASING/CEMENT	JOB				
DOWNHOLE COMMINGLE							
CLOSED-LOOP SYSTEM	RH Popair	OTHED.					
13. Describe proposed or comp	bleted operations. (Clearly state all	pertinent details, and	I give pertinent dates, including estim	ated date			
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMAC	C. For Multiple Cor	apletions: Attach wellbore diagram of	of			
proposed completion or rec	completion.						
Hilcorp Energy Company requests t	o repair the bradenhead on the subje	ect well per the attac	hed procedure and current wellbore s	chematic.			
This is mandated per Monica Kuehl	ing at NMOCD via email dated 10/2	25/2019, giving us 9	0 days to remediate the bradenhead is	ssue.			
			B186.0.0.	ration based to in-			
			NWUCD				
			NOV 1 2 2019				
			<b>DISTRICT III</b>	ł			
Spud Date:	Rig Release Da	ate:					
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.				
Å o							
SIGNATURE HUSULA	About A TITLE Operation	s/Regulatory Techn	ician – Sr. DATE 11/8/2019				
The operations regulatory reclimician - 51. DATE THORSEN							
Type or print namePriscilla Shorty U E-mail address:pshorty@hilcorp.com_PHONE: (505)324-5188							
For State Use Only		11000 0101	2121 #3				
APPROVED BY: DEAL	TITLE	1.301 U.S.	DATE 11/25/19	5			
Conditions of Approval (if any):	PV'		,,				

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## Hilcorp Energy Company OSHEA 1M Bradenhead and tbg Repair API #: 3004523618

## PROCEDURE

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1.	Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs. Property document all operations via the JSA process. Insure that all personnel onsight abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations. Notify NMOCD 24 hours in advance of beginning operations
2.	RU slickline. RIH and clear tbg. Attempt to fish any obstructions or set a 3-slip stop in the tbg.
3.	MIRU service rig and associated equipment, ND casing risers
4.	ND tree and NU BOPs. Pressure and function test BOPs to 150/1500 psi.
5.	PU on tbg, release hanger, POOH w/ 2 jts of 2-3/8" tbg
6.	Install RBP, RIH and set RBP. PT RBP and csg to 500 psi. POOH w/ tbg.
7.	ND BOPs - inspect tubing and bradenhead for potential leak paths, Repair WH/BH. NU BOPs and retest
8.	RiH w/ ROS, latch RBP and POOH.
9.	IF the casing and wellhead passes the pressure test, RIH w/ a packer to attempt to isolate the leak path. Discuss repair options with the OCD
10.	RIH w/ short string, land tbg w/ EOT at ~6750'. Space out, install hanger and land tbg in wellhead
11.	ND BOPs, NU tree. Run preliminary packer test. RDMO

12. Contact NMOCD to reschedule BH test

Billicorp Energy Company Schematic - Current										
Well Name:	OSHEA #1M	Fied Name	License No.	-	StateProvince	Weil Configuration Type				
3004523618	F-3-31N-13W	BASIN			NEW MEXICO	Vertical				
5,851.00	(it) KB-Ground Distance (it) 13.00	7/27/1979 12:30	Rig Release Date	Or	iginal Hole - 6,912.0	Total Depth All (TVD) (TKB)				
Most Recent Job	)				-	-				
Expense Workov	er COMMINGLE	Secondary J	ос туре	8/12/2004	8/2 8/2	20/2004				
TD: 6,935.2 Vertical, Original Hole, 11/8/2019 10:09:51 AM										
MD TVD (ftKB) (ftKB)			Vertical schema	tic (actual)						
					Surface Casing Ce	ment; 13.00-294.00;				
12.1					7/27/1979; Cmt'd w/	200 sks Cl. B neat 2% CC				
250.5					pit. Plug down 12:a	m				
281.8					1; Surface; 8 5/8 in; Description; 8 5/8 in;	8.10 in; 13.00 ftKB;				
294 0	Fubier 2 210 in 1 70	1 A 1 55 12 00 AVE	1629/29/2	Debebel	; 281.79 ftKB	- cushing				
33199	1 doing: 2 3/8 in; 4.70	6,749.13 ftKB			Production Casing 8/23/1979: Cement	Cement, 3,320.00-4,970.00 2nd stage w/60 sks, 65/35				
3.810.0	-Cliff House (final)				poz w/12% gel + 1/4	4# Celloflake + 3/4 of 1% D-				
3.960.0	Menefee (final)				Celloflake + 6/10 of	1% D-60. Plug down 6:15				
4,451.1	Point Lookout (final)				p.m.					
4,478.0				100 -	TOC per schematic	dated 7/8/1991				
4,742.1				1998	11/29/1979	E; 4,478.00-4,742.00;				
4.756.1	— Mancos (final) ———				Cement Squeeze: 4	.881.00-4,886.00;				
4 330 6					tool @ 4870'. (Add	ed 13' KB->4883'.) Pumped				
4.880.9			222	2026	press up backside	to 500#. Pumped 25 bbl				
4 332 9				100	Pumped 10 1/2 bbl	cement @ 1800#, 4 BPM.				
4.853 2				1900	Pumped 32 bbl flush increase) to 1800#	1 to 1/2 BPM. Shut down 5				
4.384.3				100	min. Pumped one i	bbl @ 1800# (bleed to				
4 886 2				202	1800# (bleed to 120	00#). Shut down 15 min. &				
4.970 1			1998	1998	pressured to 2500#	for 15 min. Released				
5.524.3			anin a	1000	SQUEEZE PERFS:	4,883.00-4,885.00;				
8.907.2	-Garlup (final)				Production Casing	Cement 5 525 00-6 932 201				
8.591 9	- Dakota (final)				8/23/1979; Cement	1st stage w/60 sks. 65/35				
8.706.0					50/50 poz w/4% gel	I, + 0.4% FLA + 0.6 D-60.				
E.749.0	Profile Nipple; 2 3/8 in; 6.	749.13 ftKB; 6,750.00		6888	TOC per schematic	dated 7/8/1991				
5.750 0	ST Collar 2 3/8 in: 6	ftKB 750 00 ftKB: 6 750 43	1000	1008	PERF - DAKOTA UP	PPER: 6.706.00-6.758.00;				
6 750 3	or the orthony a shorth, o,	ftKB	Sala Inne	Mill /	11/21/1979					
6.757.9			1000							
6.774.8			All and a second	2000	PERF - DAKOTALO	OWER: 6,775.00-6.906.00:				
6.0-50			2022	1000	Production Casing	Cement(plug): 6.894.00-				
6,233 3			10000	-	6,932.20; 8/23/1979	Cement 1st stage w/60				
6.294.0			1000	1000	w/65 sks. 50/50 poz	z w/4% gel. + 0.4% FLA+				
8 906 8					0.6 D-60.					
6.912.1	PBTD: 6.912	00: set CIBP @6912'.			TOC per schematic	dated 7/8/1991				
8.912.4	Bridge Plug - Permaner	11: 6.912.00-6.914.00								
8.914.0	Set Halli	burton plug @ 6912'.								
8.9147										
6.921.1					2: Production 1: 5 1	/2 in: 4.95 in: 13.00 ftKB				
6.932 1					Description: 5 1/2 in	casing				
6.928 0			MOV		Adjusted set depth ( casing tally): 6,932.	to include KB. (according to 24 ftKB				
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