Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-039-31367 District II - (575) 748-1283 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM NMNM 136672 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Montezuma 2307 07P Com PROPOSALS.) 8. Well Number 002H 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number 289408 LOGOS Operating, LLC 10. Pool name or Wildcat 3. Address of Operator 2010 Afton Place, Farmington NM 87401 Basin Mancos; Lybrook Gallup 4. Well Location feet from the ____FEL Unit Letter P : 1283 feet from the FSL line and 317 County Rio Arriba Section 07 Township 23N Range **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7267 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK □ REMEDIAL WORK ALTERING CASING **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. PANDA MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM **OTHER** OTHER: Inter-well Communication 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. LOGOS Operating conducted stimulation on the following well: DEC n 4 2019 Start date: 11/25/18 End date: 12/9/18 DISTRICT III Type: Fracture Treatment Volume Average: Nitrogen - 89,427,569 (scf), Sand - 11,500,591 (lbs), Fluid - 2,415,861 (gals) Results of any investigation conducted: n/a Attached: Spreadsheet with affected wells from Enduring Resources, LLC due to stimulation activity. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Specialist **SIGNATURE** DATE 12/3/2019 Type or print name Marie E. Florez E-mail address: mflorez@logosresourcesllc.com PHONE: 505-787-2218 For State Use Only ACCEPTED FOR RECORD APPROVED BY: DATE TITLE

Conditions of Approval (if any):

Affected Wells										
Well Name	API number	Formation	Operator	Date Affected	Type Communicatio n	Volume of Communication	Highest PSI Observe d	Standard Operatin g PSI	Results of Communica tion	Results of any Investigation Conducted
					increase in					
Chaco 2308 11A 407H	30-045-35564	Basin Mancos	Enduring Resources,LLC	11/30/2018	pressure	n/a	n/a	n/a	n/a_	n/a
Chaco 2308 11A 408H	30-045-35563	Basin Mancos	Enduring Resources,LLC	11/30/2018	increase in pressure	n/a	n/a	n/a	n/a	n/a
			-							
			<u> </u>							
	<u> </u>									
			-							
Stimul	ated Well:	Montezu	ma 2307 07P Com	002H	l		<u>-</u> .			

.