Fe-sa 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	SUNDRY	NOTICES	AND REP	ORTS ON	WELLS
0	not use to	his form for	proposals	to drill or t	o re-enter an

5. Lease Serial No. N00C142053826. If Indian, Allottee or Tribe Nam

Do not uso the							
Do not use the abandoned we		If Indian, Allottee or Tribe Name     EASTERN NAVAJO					
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No. NMNM135218A					
1. Type of Well	8. Well Name and N W ESCAVADA						
☑ Oil Well ☐ Gas Well ☐ Oth							
<ol> <li>Name of Operator ENDURING RESOURCES LL</li> </ol>		9. API Well No. 30-043-21313-00-X1					
3a. Address 1050 17TH STREET SUITE 2 DENVER, CO 80265		ne No. (include area code) 05-636-9743		10. Field and Pool or Exploratory Area ESCAVADA W MANCOS			
4. Location of Well (Footage, Sec., 7	11. County or Parisl	11. County or Parish, State					
Sec 17 T22N R7W SWSW 51 36.133781 N Lat, 107.606148	SANDOVALO	SANDOVAL COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPORT, OR O	THER DATA			
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
D Nation of Intent	☐ Acidize ☐	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off			
□ Notice of Intent	☐ Alter Casing ☐	Hydraulic Fracturing	☐ Reclamation	■ Well Integrity			
Subsequent Report	☐ Casing Repair ☐	New Construction	Recomplete	Other			
Final Abandonment Notice	☐ Change Plans ☐	Plug and Abandon	□ Temporarily Abandon				
81	☐ Convert to Injection ☐	Plug Back	■ Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  COMPLETION  *THIS WELL IS CONFIDENTIAL*  NMOCD  3/27/19- MIRU. 3/28/19-PSI Test All Lines Up. Test Good. 3/29/19- PSI Test Casing @ 7000#s for 30 Min GOOD TEST. 3/30/18 thru 7/9/19- Wait on frac 7/10/19 thru 7/19/19- Frac MC, 57 total stages 5192?-15273?, Perfed 1509 total holes w 0.42? holes STR ICT III with 30/50 & 30/70 PSA Sand & 18,762,580 total proppant. RDMO							
14. I hereby certify that the foregoing is  Name (Printed/Typed) LACEY 0	Electronic Submission #477941 v For ENDURING RESOUR Committed to AFMSS for processing	RCES LLC, sent to the by by JOE KILLINS on 08	Farmington				
Signature (Electronic	Submission)	Date 08/13/20	019				
	THIS SPACE FOR FED	ERAL OR STATE (	OFFICE USE				
Approved By ACCEPT	ED	JOE KILLIN TitlePETROLE	NS UM ENGINEER	Date 08/20/2019			
	ed. Approval of this notice does not warra uitable title to those rights in the subject le uct operations thereon.	ease	Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime for statements or representations as to any ma	any person knowingly and atter within its jurisdiction.	willfully to make to any department	or agency of the United			

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## Additional data for EC transaction #477941 that would not fit on the form

## 32. Additional remarks, continued

7/20/19 thru 8/7/19- wait on dissolvable plugs, no drill out operations. Wait to land well. 8/8/19 MIRU, Test BOP- good test. Landed tubing @ 4778? w/ 152 Jnts of 2 7/8", 6.5#, L-80, 6 GLV, packer set @ 4768?. RDMO Will report delivery on delivery sundry.