

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
N0G13111801

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name EASTERN NAVAJO		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM135218A		
2. Name of Operator ENDURING RESOURCES LLC			8. Lease Name and Well No. W ESCAVADA UNIT 306H		
3. Address 1050 17TH STREET SUITE 2500 DENVER, CO 80265			9. API Well No. 30-043-21313-00-X1		
3a. Phone No. (include area code) Ph: 505.333.1816			10. Field and Pool, or Exploratory ESCAVADA W MANCOS		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 17 T22N R7W Mer NMP SWSW 517FSL 220FWL 36.133781 N Lat, 107.606148 W Lon At top prod interval reported below SESE 517FSL 220FWL Sec 12 T22N R8W Mer NMP At total depth NWSE 2288FSL 2224FEL			11. Sec., T., R., M., or Block and Survey or Area Sec 17 T22N R7W Mer NMP		
14. Date Spudded 12/05/2018			15. Date T.D. Reached 12/29/2018		12. County or Parish SANDOVAL
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 08/08/2019			13. State NM		
17. Elevations (DF, KB, RT, GL)* 6805 GL		18. Total Depth: MD 15420 TVD 4673			
19. Plug Back T.D.: MD 15272 TVD 4675		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	249		315	378		
12.250	9.625 J55	36.0	0	2748		760	1358		
8.500	5.500 P110	17.0	0	15406		2725	4003		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4778	4768	2.875	4778	4768			

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS	5192	15273	5192 TO 15273			
B)			5192 TO 15273	0.420	1509	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
	NMOCD
	AUG 23 2019
	DISTRICT III

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/15/2019	08/15/2019	24	→	0.0	336.0	1080.0			GAS LIFT
Choke Size 42/64	Tbg. Press. Flwg. 180 SI	Csg. Press. 980.0	24 Hr. Rate →	Oil BBL 0	Gas MCF 336	Water BBL 1080	Gas:Oil Ratio 	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #479991 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD N

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	555				
KIRTLAND	636				
FRUITLAND	770				
PICTURED CLIFFS	1098				
CLIFFHOUSE	2188				
MENEFEE	2554				
POINT LOOKOUT	3552				
MANCOS	4010				

32. Additional remarks (include plugging procedure):

THIS WELL IS CONFIDENTIAL

Frac MC, 57 total stages 51927-152737, Perfed 1509 total holes w 0.427 holes with 30/50 & 30/70 PSA Sand & 18,762,580 total proppant

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #479991 Verified by the BLM Well Information System.
For ENDURING RESOURCES LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 08/22/2019 (19JK0162SE)

Name (please print) LACEY GRANILLO

Title PERMIT TECH

Signature (Electronic Submission)

Date 08/22/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****