	rm 3160-4 UNITED STATES ugust 2007) DEPARTMENT OF THE INTERIOR BUREALLOE LAND MANAGEMENT											FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010			
BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. N0G13111801			
la. Type of Well 🖸 Oil Well 🔲 Gas Well 🗋 Dry 🗋 Other										6. 1	6. If Indian, Allottee or Tribe Name EASTERN NAVAJO				
b. Type of	f Completion	Other		Work Over Deepen Plug Back Diff. Resvr.						r. 7. l	7. Unit or CA Agreement Name and No. NMNM135218A				
2. Name of Operator Contact: LACEY GRANILLO ENDURING RESOURCES LLC											8. I	 Lease Name and Well No. W ESCAVADA UNIT 307H 			
3. Address 1050 17TH STREET SUITE 2500 3a. Phone No. (include area code) DENVER, CO 80265 Ph: 505.333.1816											9. API Well No. 30-043-21325-00-X1				
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 19 T22N R7W Mer NMP											10. Field and Pool, or Exploratory ESCAVADA W MANCOS				
At surface NENW 497FNL 2171FWL 36.131065 N Lat, 107.617386 W Lon Sec 18 T22N R7W Mer NMP										11.	Sec., T., R., N	1., or B	lock and Survey 2N R7W Mer NMP		
	At top prod interval reported below SWSE 330FSL 1792FEL 36.133317 N Lat, 107.612965 W Lon Sec 12 T22N R8W Mer NMP At total depth NESW 2273FSL 1579FWL 36.153171 N Lat, 107.637166 W Lon										12.	12. County or Parish SANDOVAL NM			
At total depth NESW 22/3FSL 15/9FWL 36.1531/1 14. Date Spudded 15. Date T.D. Reached 04/29/2019 06/14/2019											17.	17. Elevations (DF, KB, RT, GL)* 6824 GL			
18. Total D	epth:	MD TVD	1569 4677		19. Plug	Back T.D	.: MI TV		15545 4685	20.	Depth B	idge Plug Set:		ID VD	
21. Type E 6824 G	lectric & Oth L	er Mechar	nical Logs R	tun (Subr	nit copy o	f each)			W	as well as DST irection		No C	Yes (Submit analysis) Submit analysis) Submit analysis)	
	nd Liner Reco			Tor		ottom S	tage Ceme	enter 1	No. of Sks. &	s	lurry Vol.				
Hole Size	Size/G		Wt. (#/ft.)	(MD		MD) 253	Depth		ype of Cemer	nt	(BBL) 37	Cement To	op*	Amount Pulled	
17.500 12.250		375 J55 625 J55	54.5 36.0		0	2794				315 775	133				
8.500	5.50	00 P110	17.0	1	0	15676			27	760	4074	1	-		
2.875 25. Producin Fc A)	Depth Set (N g Intervals	1D) Pa 5041	acker Depth Top	(MD) 5030 5425	Size Bottom 155	26. Pe	Set (MD) erforation	Record ated Inter	er Depth (MD rval 25 TO 15545	s	Size E Size 0.420	No. Holes		acker Depth (MD) Perf. Status	
B) C)				E											
C) D)	racture, Treat	ment, Cen	nent Squeez	e, Elc.											
C) D) 27. Acid, Fr	racture, Treat Depth Interva		nent Squeez	e, Etc.				Amour	nt and Type o	of Mater	rial	1	-	HOCD COM	
C) D) 27. Acid, Fr			nent Squeez	e, EIC.				Amour	nt and Type c	of Mater	rial	Crief a	**	<mark>MOCD</mark> 2 9 2019	
D) 27. Acid, Fr 28. Product		al	nent Squeez	e, Elc.					nt and Type c	of Mater			AUG Str	MOCD 2 9 2019	
C) D) 27. Acid, Fr 28. Product Date First Produced	Depth Intervation - Interval	A Hours Tested	Test Production	Oil BBL	Gas MCF 7	Wat BBI		Amour Oil Gravity Corr. API	Ga			etion Method	W AUG Str	MOCD 292019 1CT_111_	
C) D) 27. Acid, Fr 28. Product Date First Produced 08/23/2019 Choke	Depth Interva ion - Interval Test Date 08/23/2019 Tbg. Press.	A Hours Tested 24 Csg.	Test Production 24 IIr.	Oil BBL 0.0 Oil	MCF 72 Gas	2.0 BBI	72.0	Oil Gravity Corr. API Gas:Oil	Ga Gr	35		etion Method	AUG Str	MOCD 292019 1CT 111	
C) D) 27. Acid, Fr 28. Product Date First Produced 08/23/2019 Choke Size 6/64	Depth Interva ion - Interval Test Date 08/23/2019 Tbg. Press. Flwg. 340 SI	A Hours Tested 24 Csg. Press. 1010.0	Test Production	Oil BBL 0.0	MCF 72 Gas MCF	2.0	72.0	Oil Gravity Corr. API	Ga Gr	as avity	Produ	etion Method	NI AJUG Str	MOCD 292019 1CT 111	
C) D) 27. Acid, Fr 28. Product Date First Produced 08/23/2019 Choke Size 6/64	Depth Interva ion - Interval Test Date 08/23/2019 Tbg. Press. Flwg. 340	A Hours Tested 24 Csg. Press. 1010.0	Test Production 24 IIr.	Oil BBL 0.0 Oil BBL	MCF 72 Gas MCF	2.0 Wat BBI	72.0 er 72 er	Oil Gravity Corr. API Gas:Oil	Ga Gr Wa Ga	as ravity ell Status POW	Produ	etion Method	AUG STR	MOCD 292019 1CT 111	

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Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tog. Press. Csg. AH r. BBL MCF BBL Gas:OII Well Status 28c. Production - Interval D Date Test Production BBL MCF BBL OII Gravity Gas:OII Ratio Production Method Produced Test Hours Test Production BBL MCF BBL OII Gravity Gas:OII Ratio Production Method Choke Test Hours Test Production BBL MCF BBL OII Gravity Gas:OII Ratio Choke Test Production BBL MCF BBL OII Gravity Gas:OII Well Status Size Flwg. Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Gas:OII Well Status 29. Disposition of Gas/Sold, used for fuel, vented, etc./ CAPTURED Status Interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers	28b. Prod	uction - Interv	al C											
Size Proc. Proc. Production - Interval D 236. Production - Interval D Origonal Production - Interval D Origonal Production - Interval D Size Production - Interval D Origonal Production - Interval D Origonal Production - Interval D Size Production - Interval D Origonal Production - Interval D Origonal Production - Interval D Size Production - Interval D Origonal Production - Interval D Origonal Production - Interval D Size Production - Interval D Origonal Production - Interval D New Size Production - Interval D Size Production - Interval D Origonal Production - Interval D New Size Production - Interval D 23. Disposition of CastSold state of the Interval tested, cushion used, time tool open, Rowing and shar-In pressures and recording the Interval tested, cushion used, time tool open, Rowing and shar-In pressure 31. Formation (Log) Markers Size Production - Interval D Size Production - Interval D Descriptions, Contents, etc. Name Top OLO A LAMO Size Production - Interval D Descriptions, Contents, etc. Name Top OLO A LAMO Size Production - Interval D Size Production - Interval D Name Top 32. Additional remarks (include plugging mecodure); The Interval A and Size Produe 118 total holes w 0.42	Date First Produced										Production Method			
Due frace Tote	Choke Size	Flwg.							We	ell Status	• • • • • • •			
Date Tend Production NEL MCP Bit Cmr A Cmr A Cmr B Charle The Press. Case Mr Oil Case More Press Case Marce Press Case Case Marce Press Case Marce Press Case Marce Press Marce Press Case Marce Press Case	28c. Produ	uction - Interv	al D				•							
Sime Price. Next. Next. <td< td=""><td>Date First Produced</td><td colspan="2"></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>Production Method</td><td></td><td></td></td<>	Date First Produced										Production Method			
CAPTURED 31. Formation (Log) Markers So Summary Of Tools Zones (Include Aquifers): 31. Formation (Log) Markers inters. including depth interval tested, cushion used, time tool open, flowing and shur-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Top OLO ALAMO 527 782 Mess. Depth Mess. Depth OLO ALAMO 527 782 Mess. Depth Mess. Depth PCTURED CLIFFS 782 Mess. Depth Mess. Depth OLO ALAMO 537 782 Mess. Depth MANCCS 3838 3934 Additional remarks (include plugging moredure): THIS VECLUS CONTENTIAL Sator of 1518 total holes w 0.427 holes with 30/50 & 30/70 PSA Sand & 19,103,500 total proppent. 33. Circle enclosed attachments: 1. Electrical/Mechanical Log (1 full set req/1) 2. Geologic Report 3. DST Report 4. Directional Survey 34. Thereby certify that the foregoing and attached information is complete and correct a determined from all available records (see attached instructions): Electronic Stamission #400635 Verified by tobe Mess of 32/71 (15/80 18/52) Mane Core of plugging and correct verification 6. Core Analaysis 7 Other: <t< td=""><td>Choke Size</td><td>Flwg.</td><td></td><td></td><td></td><td></td><td></td><td></td><td>We</td><td>ell Status</td><td colspan="3">Status</td></t<>	Choke Size	Flwg.							We	ell Status	Status			
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers 31. Second all important zones of porosity and contents thereof: Cored intervals and all drill-stem test inclusion (Log) Markers 31. Formation (Log) Markers 30. Quark Model diptic interval tested, cushon used, time too lopen, flowing and abu-tin pressures and recoveres: Name Top 30. Quark Model diptic interval tested, cushon used, time too lopen, flowing and abu-tin pressures and the cushon used, time too lopen, flowing and abu-tin pressures and the cushon used, time too lopen, flowing and abu-tin pressures and the cushon used, time too lopen, flowing and abu-tin pressures and the cushon used, time too lopen, flowing and abu-tin pressures and the cushon used, time too lopen, flowing and abu-tin pressures and the cushon used, time too lopen, flowing and abu-tin pressures and the cushon used, time too lopen, flowing and abu-tin pressures and the cushon used, time too lopen, flowing and abu-tin pressures and the cushon used, time too lopen, flowing and abu-tin pressures and the cushon used, time too lopen, flowing and abu-tin pressures and the cushon used, time too lopen, flowing and abu-tin pressures and the cushon used, time too lopen, flowing and abu-tin pressures and the cushon used, time too lopen, flowing and test flowing and t	29. Dispo	sition of Gas(S	Sold, used	for fuel, vent	ed, etc.)	A	<u>.</u>	<u> </u>				1		
Formation Top Bottom Descriptions, Contents, etc. Name Meas. Dept 0.00 ALMAND 507 606 6	30. Summ Show tests, i	ary of Porous all important : ncluding dept	zones of p	orosity and co	ontents there				es	31. Fon	mation (Log) Ma	rkers		
OLO ALAMO \$27 \$66 \$66 PICTURED CLIFFS \$72 CLIFHOUSE \$72 CIFFOUSE \$72 CIFFOUSE \$72 CIFFOUSE \$72 CIFFOUSE \$72 CIFFOUSE \$72 CIFFOUSE \$73 MENCEFEE \$235 POINT LOCNOUT \$343 Stational remarks (include plugging procedure): "THIS WELL IS CONFIDENTIAL" Frac MC. 57 total stages 5425-15545?, Perfed 1518 total holes w 0.42? holes with 30/50 & 30/70 PSA Sand & 19,109,580 total proppant. 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional Survey 34. I bereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission 4480633 Verified by the BLM Well laformation \$Statem. For ENDURING RESOURCES LLC; set to the Farming to Committed to AFMSS for processing by JOE KILLINS on 0822/2019 (191K0181SE) Name (please prim) LACEY GRANILLO Title PERMIT TECH Signature <		Formation		Тор	Bottom		Descriptions, Contents, etc.				Name			
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 4. Directional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #480683 Verified by the BLM Well Information System. For ENDURING RESOURCES LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 08/28/2019 (19JK0181SE) Name (please print) LACEY GRANILLO Title PERMIT TECH Signature (Electronic Submission) Date 08/27/2019 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	KIRTLANI PICTURE CLIFFHOI MENEFEE POINT LC MANCOS GALLUP	O D CLIFFS USE OOKOUT	ÓNFIDEN stages 54	606 782 1108 2353 3818 3934 4305	?, Perfed 1	518 total he	oles w 0.42?	holes with 30	0/50 &					
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #480683 Verified by the BLM Well Information System. For ENDURING RESOURCES LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 08/28/2019 (19JK0181SE) Name (please print) LACEY GRANILLO Signature (Electronic Submission) Date 08/27/2019 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	30/70 33. Circle	PSA Sand &	k 19,109,5	580 total pro	oppant.					3. DST Rep	port	4. Direction	nal Survey	
Electronic Submission #480683 Verified by the BLM Well Information System. For ENDURING RESOURCES LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 08/28/2019 (19JK0181SE) Name (please print) LACEY GRANILLO Title PERMIT TECH Signature (Electronic Submission) Date 08/27/2019 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	••••••						6. Core Analysis 7				Other:			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.			,	Electi	ronic Subm For ENI	ission #480 DURING R	683 Verified t ESOURCES	by the BLM V LLC, sent to E KILLINS o	Vell Infor the Farn on 08/28/2	rmation Sys nington 2019 (19JK)	stem.	ched instructio	ons):	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.		-												
of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Signa	ture	(Electron	nic Submissi	on)			Date C	08/27/20 ⁻	19				
	Title 18 U of the Uni	J.S.C. Section ited States any	1001 and false, fict	Title 43 U.S.	C. Section 1 ulent statem	212, make i ents or repre	t a crime for a esentations as	ny person kno to any matter v	wingly an within its	nd willfully jurisdiction	to make to any d	epartment or a	gency	
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