

Submit 1 Copy to Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35172
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pathfinder AGI
8. Well Number 1
9. OGRID Number 273264
10. Pool name or Wildcat Entrada

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Acid Gas Injection ☒

2. Name of Operator
CCI San Juan, LLC

3. Address of Operator
811 Main Street, Suite 3500, Houston, TX 77002

4. Well Location

Unit Letter : 1650 feet from the North line and 2260 feet from the West line
Section 1 Township 29N Range 15W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5304 ft. (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ MIT and Bradenhead test

The MIT and Braden head Test were conducted on December 16, 2019 at 12:55.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 400 psig.
- Bled off annular fluid (diesel) until observed annular space pressure reached zero psig
- Placed calibrated 1000# chart on annular space and began recording annular space pressure.
- Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 565 psig.
- When annulus pressure reached 565 psig closed valves to pumping truck and recorded annular space pressure for 30 minutes.
- Beginning pressure was 565 psig and final pressure was 540 psig.
- Stopped recording, verified and signed chart
- Restored annular pressure to normal psig of 500-600 psig.

Bradenhead Test

- Bradenhead and intermediate casing tests was completed and passed by NMOCD and documented on NMOCD form.

Geolex, Inc. and WellCheck of Farmington, Inc. conducted the test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James C. Hunter TITLE CONSULTANT TO CCI SAN JUAN, LLC DATE 12/16/19

Type or print name James C. Hunter, RG E-mail address: JCH@GEOLEX.COM PHONE: 505-842-8000

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil & Gas Inspector, District #3 DATE 12.16.19

Conditions of Approval (if any):

Graphic Controls
12/14/2019

CHART NO. MC MP-1000-1HR
WELL CHECK OF
METER FARMINGTON

CHART PUT ON _____ M TAKEN OFF _____ M
LOCATION PATHFINDER AG #1
REMARKS LINE 1 MINUTE
MIT CASING TEST

Handwritten notes:
1. 11/14/2019
2. 11/14/2019
3. 11/14/2019

Handwritten notes:
1. 11/14/2019
2. 11/14/2019
3. 11/14/2019

MIT CASING TEST
545 PSI - 546 PSI

50 MINUTES