FORMED

_	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR		OMI	M APPROVED 3 No. 1004-0137 s: January 31, 2018
	JOILING OF LAND MAN	JAGEMENT		5. Lease Serial No. NMNM120377	
Do not use t	RY NOTICES AND REP his form for proposals rell. Use Form 3160-3 (A	to drill or to re-enter	anianagom	6. If Indian, Allottee or Tr	ibe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM136328A	
	Gas Well Other			8. Well Name and No. RODEO UNIT #508H	
2. Name of Operator Enduring Resources IV, LLC				 API Well No. 30-045-35869 	
Address 0 Energy Court Farmington NM	и 87401	3b. Phone No. <i>(include area</i> 505-636-9743	lude area code) 10. Field and Pool or Explora Basin Mancos		loratory Area
. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) HL: 1491' FNL & 443' FEL Sec 25 T23N R9W H HL: 360' FSL & 1297' FEL Sec 32 T23N R8W P				11. Country or Parish, State San Juan, NM	
12.	CHECK THE APPROPRIATE B	BOX(ES) TO INDICATE NAT	URE OF NOTIO	CE, REPORT OR OTHER	DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
□Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water ShutOff
	Alter Casing	Hydraulic Fracturing	Recl		Well Integrity
Subsequent Report	Casing Repair	New Construction			Other Gas Delivery
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Wate	er Disposal	

directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Date: 7/24/19 NMOCD Time: 11:40 am Flow: 456 MCF SEP 0 3 2019 BBLs: 600 BBL Tubing: 80 DISTRICT III Casing: 650



Choke Size= 64/64", Tbg Prsr=80, Csg Prsr= 650 psi, Sep Prsr= 87psi, Sep Temp= 99 degrees F, Flow Line Temp= NA degrees F, Flow Rate= 456 mcf/d, 24hr Fluid Avg= 25 bph, 24hr Wtr= 480 bbls, 24hr Wtr Avg= 20 ph, Total Wtr Accum= 2,665 bbls, 24hr Oil= 120 bbls, 24hr Oil Avg= 5 bph, 24hr Fluid= 600 bbls

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				
Lacey Granillo	Title: Permit Specialist Date: 7/25/19			
Signature				
THE SPACE FOR FEDE	RAL OR STATE	OFICE USE		
Approved by		ACCEPTED FOR RECORD		
	Title			
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.		FARMINGTON FIELD OFFICE		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		villfully to make to any department or agency of the United States		