

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 04/19/2006

API No. 30-045-32266

DHC No. DHC2105AZ

Well Name
SARAH M HEDGES

Well No.
#2M

| | | | | |
|-------------------------|----------------------|--------------------------|-----------------------|---|
| Unit Letter J | Section 23 | Township T031N | Range R012W | Footage 2275' FSL & 1880' FEL |
|-------------------------|----------------------|--------------------------|-----------------------|---|

County, State
**San Juan County,
New Mexico**

Completion Date

4/7/06

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------|----------|---------|------------|---------|
| MESAVERDE | 879 MCFD | 82% | | 82% |
| DAKOTA | 188 MCFD | 18% | | 18% |
| | 1067 | | | |
| | | | | |

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

TITLE

DATE

X

Julian Carrillo
Julian Carrillo

Engineer

4-19-06

X

Wendy Payne
Wendy Payne

Engineering Tech.

4/19/06