

Rodeo Unit #510H

API #:30-045-35871

Spud Date: 9/25/2018
Completion Date: 7/9/19

SHL: 1511' FNL 409' FEL Sec: 25 Twnshp: 23N Rge: 9W
BHL: 356' FSL 2325' FWL Sec: 32 Twnshp: 23N Rge: 8W

Lat: 36.200912 Long: -107.732912
County: San Juan NM
Elevation: 6883' GL 6908' KB

Created By: TJOYCE 7/16/19
Modified By: lgranillo 7/25/19

Current Wellbore

BHA Detail: (7/9/19)

Landed tubing @ 5034' w/ 160 Jnts of 2 7/8",
6.5#, L-80, 6 GLV, packer set @ 5023'

59 Stage Completion (6/24/19-7/5/19):

Perfs: 5,460' - 15,657'
0.42" EHD perfs (1571 holes)
Effective Lateral: 10,197'
Perf Spacing: 17.5'
Ft/Stg: 180 ft/stg
Total Fluid: 226,199 bbls
Fluid/stg: 3,833 bbl/stg
Avg Treating Pressure: psi

Total Prop (30/50): 18,373,760 lbs
Sand/Effect Ft: 1,801 lbs/ft

QJAM	551.25
KRLD	632.78
FRLD	858.4
PCCF	1169.07
LWIS	1330.11
HREN	1508.21
CHCR_A	1601.63
CHCR_B	1926.54
CLFH_A	2343.7
CLFH_BASAL	2685.97
MENF	2708.29
PNLK	3736.69
MNCS	3888.96
Mancos Silt	4455.96
Gallup	4986.6

13 3/8" Surface 54.5# J-55 BTC @
273.5' Cmt w/ 320 sxs type G Lead
@15.8 ppg. Dropped plug & disp w/
31.8 bbls H2O, bump plug, circ 29
bbls cmt to surface.

9-5/8" Intermediate 36# LT&C
to 2850'. Cemented w/ 610 sxs
Lead, 180 sxs Tail. Circulated
65 bbls cmt to surface. BURST
= 3950 psi.

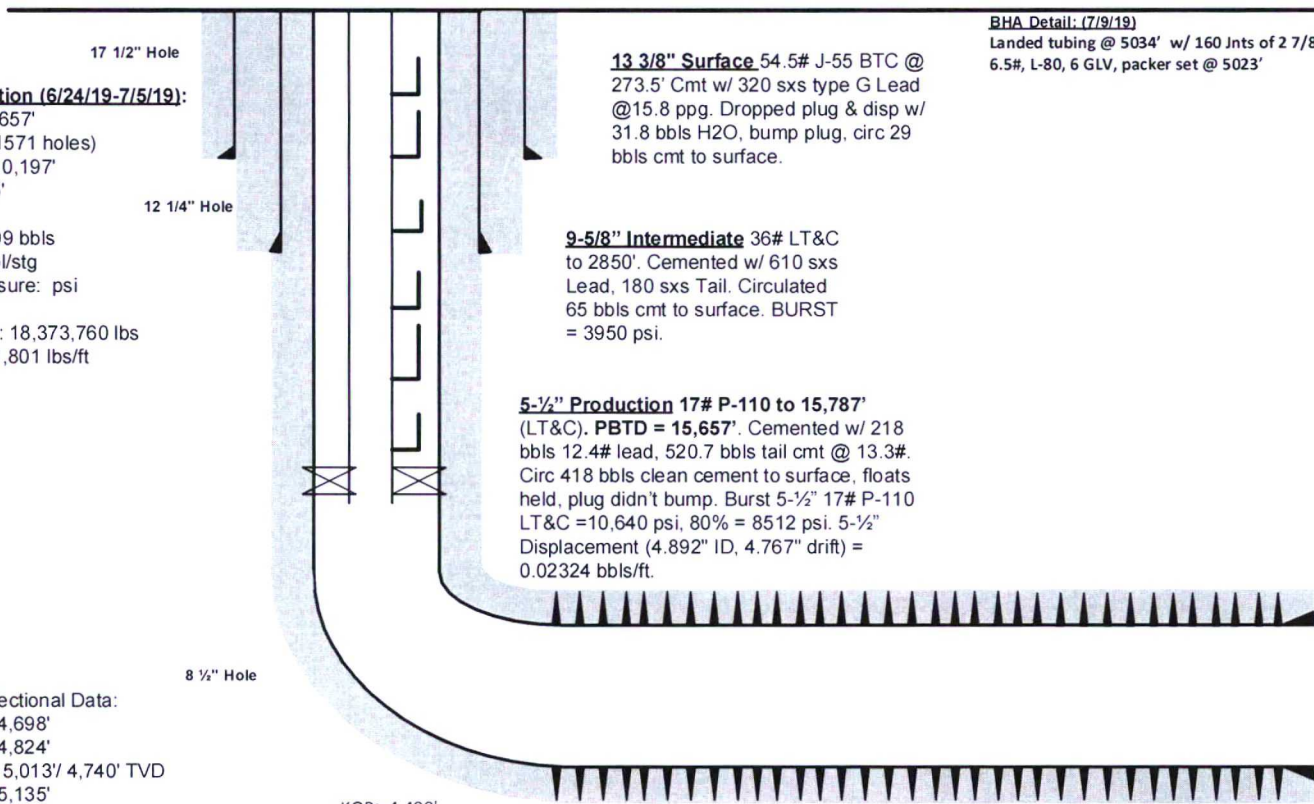
5-1/2" Production 17# P-110 to 15,787'
(LT&C). PBTD = 15,657'. Cemented w/ 218
bbls 12.4# lead, 520.7 bbls tail cmt @ 13.3#.
Circ 418 bbls clean cement to surface, floats
held, plug didn't bump. Burst 5-1/2" 17# P-110
LT&C = 10,640 psi, 80% = 8512 psi. 5-1/2"
Displacement (4.892" ID, 4.767" drift) =
0.02324 bbls/ft.

Directional Data:

40° @ ~4,698'
50° @ ~4,824'
60° @ ~5,013'/ 4,740' TVD
70° @ ~5,135'
80° @ ~5,232'
90° @ ~5,700'/ 4842' TVD

KOP~ 4,400'

PBTD: 15,657'
TD: 15,787' MD
TVD: 4,842'



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Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMNM120377
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Enduring Resources IV, LLC		7. If Unit of CA/Agreement, Name and/or No. NMNM136328A
3a. Address 200 Energy Court Farmington NM 87401	3b. Phone No. (include area code) 505-636-9743	8. Well Name and No. RODEO UNIT #510H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1511' FNL & 409' FEL Sec 25 T23N R9W H BHL: 356' FSL & 2325' FWL Sec 32 T23N R8W N		9. API Well No. 30-045-35871
		10. Field and Pool or Exploratory Area Basin Mancos
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Gas Delivery</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Date: 7/24/19
Time: 12:00 pm
Flow: 417 MCF
BBLs: 744 BBL 24hr
Tubing: 80
Casing: 900

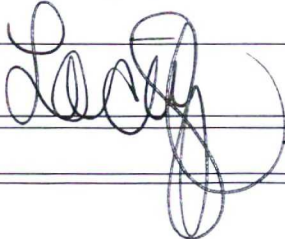
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SEP 03 2019

DISTRICT III

Choke Size= 60/64", Tbg Prsr=80, Csg Prsr= 900 psi, Sep Prsr= 87psi, Sep Temp= 107 degrees F, Flow Line Temp= NA degrees F, Flow Rate= 417 mcf/d, 24hr Fluid Avg= 31 bph, 24hr Wtr= 696 bbls, 24hr Wtr Avg= 29 ph, Total Wtr Accum= 3,380 bbls, 24hr Oil= 48 bbls, 24hr Oil Avg= 2 bph, 24hr Fluid= 744 bbls

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo	Title: Permit Specialist
Signature 	Date: 7/25/19

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
		AUG 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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