## State of New Mexico **Energy, Minerals and Natural Resources**

**OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS

	Form C-103
	Revised July 18, 2013
	WELL API NO.
	30-039-23550
	5. Indicate Type of Lease
	STATE X FEE  6. State Oil & Gas Lease No.
	STATE
	7. Lease Name or Unit Agreement Name
	CANYON LARGO UNIT NP
	8. Well Number 182
	9. OGRID Number
	372171
	10. Pool name or Wildcat
	GL - DEVILS FORK GALLUP ASSOC
RI	O ARRIBA COUNTY
	O ANNIBA GOOM
ICE	, REPORT OR OTHER DATA
S	SUBSEQUENT REPORT OF:
RK	ALTERING CASING
	ING OPNS. P AND A
NT.	JOB
- F	Redelivery
	e pertinent dates, including estimated date
	ns: Attach wellbore diagram of
car	rbons.
days	S.
	NMOCD
	1441 0 2 0000
	JAN 2 2 2020
	DISTRICT III
	DIVINIOI III

DIFFERENT RESERVO PROPOSALS.)	RM FOR PROPO IR. USE "APPLIC	CAN	YON LARGO UNIT NP					
1. Type of Well:	Oil Well	X Gas W	Vell Othe	er			8. Well Number	182
2. Name of Operator							9. OGRID Numb	per
Hilcorp Energy Co	ompany						3721	71
3. Address of Operate	or						10. Pool name o	r Wildcat
382 Road 3100 Az	tec, NM 87410						GL - DEVIL	S FORK GALLUP ASSOC
4. Well Location								
Unit Letter	Р	Footage	790' FSL & 790'	FEL				
Section	02	Township		Range	007W		O ARRIBA COUN	ITY
			on (Show whether I	DR, RKB,	RI, GR, etc	C.)		
Service and the service of	40 0050			NDICATE	NATURE	NE NOTICE	DEPORT OF O	THE DATA
			TE BOX(ES) TO II	NDICATE 	NATURE			
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PERFORM REMEDIA			ND ABANDON			AL WORK		ALTERING CASING
TEMPORARILY ABA PULL OR ALTER CA		CHANGE	E PLANS LE COMPL				ING OPNS.	P AND A
DOWNHOLE COMM		WIOLTIPL	LE COMPL		CASING	CEMENT J	ЈОВ	
CLOSED-LOOP SYS								
OTHER:		J			OTUED	v .		
				- 1	OTHER:	X _	RAMAIIVAN	
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	proposed work	k). SEE RULI			nent details	s, and give	e pertinent dates	
of starting any	oroposed work eletion or reco	k). SEE RULI mpletion.	E 19.15.7.14 NM	AC. For	nent details Multiple C	s, and give	e pertinent dates ns: Attach wellbo	
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