

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM36943
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: ALICE MASCARENAS E-Mail: amascarenas@djrlc.com		7. If Unit or CA/Agreement, Name and/or No. NMNM135229A
3a. Address 1 ROAD 3263 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-632-3476	8. Well Name and No. NORTH ALAMITO UNIT 238H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T23N R7W SWSE 0429FSL 1341FEL 36.191683 N Lat, 107.611077 W Lon		9. API Well No. 30-043-21211-00-X1
		10. Field and Pool or Exploratory Area ALAMITO GALLUP BASIN MANCOS
		11. County or Parish, State SANDOVAL COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplect horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplect in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

DJR Operating, LLC would like to thank Halliburton for their many years of service in San Juan Basin and amend the cement on the subject well as follows:
7-inch: Intermediate Casing Cement BJ Services

LEAD
Type: III
Additives: 50% Fly Ash, EX, V, FI, R, De
Planned to: Surface
Density: 12.30 ppg
Yield: 1.95 cf/sx
Mix Water: 10.14 gal/sx

NMOCD

DEC 13 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #495427 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 12/12/2019 (19JK0179SE)	
Name (Printed/Typed) ALICE MASCARENAS	Title REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 12/11/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS Title PETROLEUM ENGINEER	Date 12/12/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #495427 that would not fit on the form

32. Additional remarks, continued

Volume: 473 sx

Volume: 165 bbls

Volume: 925 cu.ft

Tail

Type: Class G

Additives: 50% Fly Ash, Ex,De,FI

Planned to: 3739 ft

Density: 13.50 ppg

Yield: 1.30 cf/sx

Mix Water: 5.64 gal/sx

Volume: 398 sx

Volume: 92 bbls

Volume: 519 cu.ft

4.5-inch: Production Liner Cement - BJ Services

LEAD

Type: Class G

Additives: 50% Fly Ash,Ex,V,R,De,FI

Planned top 5534 ft

Density 13.30 ppg

Yield 1.36 cf/sx

Mix Water 5.94

Volume 826 sx

Volume 200 bbls

Volume 1123 cu.ft