Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT						January 31	, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM36943			
					If Indian, Allottee or Tribe Name     EASTERN NAVAJO			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM135229A			
1. Type of Well					8. Well Name and No. NORTH ALAMITO UNIT 238H			
☐ Oil Well ☑ Gas Well ☐ Other					9. API Well No.			
2. Name of Operator Contact: SHAW-MARIE FORD DJR OPERATING LLC E-Mail: sford@djrllc.com					30-043-21211-00-X1			
			. (include area code) 2-3476	Field and Pool or Exploratory Area     ALAMITO GALLUP     BASIN MANCOS				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State SANDOVAL COUNTY, NM			
Sec 30 T23N R7W SWSE 0429FSL 1341FEL 36.191683 N Lat, 107.611077 W Lon								
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DA	ATA	
TYPE OF SUBMISSION								
Nation of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		□ W:	ater Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation		ation	■ Well Integrity			
Subsequent Report     Subsequent Re	☐ Casing Repair	□ New	Construction	□ Recomplete		<b>⊠</b> Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	nporarily Abandon		Drilling Operations	
B6	☐ Convert to Injection	Plug	Back	■ Water I	Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Well spud on 09/04/2019  09/04/19: MIRU Mo-Te. Drill 12.25 inch hole to 357 ft. TOOH. Run 12 jts of 9.625 inch 36# J55 STC casing set at 352 ft. Pump 10 bbls FW spacer followed by 31 bbls (109 sx) Type I-II cement with 20% Flyash at 14.5 ppg, 1.61 yield. Displaced with 25 bbls FW. Check floats, floats held. 10 bbls good cement back to surface.								
						DE	C 1 9 2019	
DISTRICT !								
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	496361 verifie	d by the BLM Well	Information	ı System			
c	For DJR OP committed to AFMSS for pr	ERATING LL	, sent to the Farn	nington				
Name (Printed/Typed) SHAW-MARIE FORD			Title REGULATORY SPECIALIST					
Signature (Electronic Submission) Date 12/18/2019								
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE ————————————————————————————————————			
Approved By ACCEPTED			JOE KILLIN TitlePETROLE		EER	I	Date 12/18/2019	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Farmingt	on						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								