

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMNM109385

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM135367A

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
VENADO CANYON UNIT 203H

2. Name of Operator
DJR OPERATING LLC
Contact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com

9. API Well No.
30-043-21289-00-S1

3a. Address
1600 BROADWAY SUITE 1960
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 505-632-3476

10. Field and Pool or Exploratory Area
BASIN MANCOS
LYBROOK GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T22N R6W SWSW 1320FSL 137FWL
36.148389 N Lat, 107.428885 W Lon

11. County or Parish, State
SANDOVAL COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

***Correction to Top of Production Liner no cement change**
9/10/19: NU BOP test 7-inch casing to 1500 psi for 30 minutes (Wilson Services). Test good and recorded on chart. PU 6.125-inch BHA, drill ahead to 6199 ft.
9/11/19: Drill ahead 6.125- inch to 10,291 ft.
9/12/19: Drill ahead 6.125-inch to 11,812 ft TD
9/13/19: Run 150 joints of 4.5-inch 11.6# P110 BTC Production Liner from TOL 5468 ft to BOL 11,808 ft. Packer at 5492. Hanger at 5499. XO at 5500. Pup at 5506. Marker at 5852. Marker at 7825. Marker at 9849. Marker at 11730. Alpha Sleeve at 11773. Pup at 11793. Landing Collar at 11794. Float Collar at 11795. Pup at 11805. Guide Shoe at 11,808. RU Halliburton. 5500 psi test on lines. Test Good. 10 bbls 8.3# FW Spacer followed by 40 bbls 11.5# Tuned Spacer. Cement with ExtendaCem, Class G (40% excess) 149 bbls (614 sx) 1.36 yield, 6.01 gps. Displace with 136 bbls FW with Bellacide. 30 bbls good cement to surface. TOC: 5468 BOC: 11812. POOH. NU BOP test 5000 psi. Test

NMOC

DEC 02 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #493866 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOHN HOFFMAN on 11/27/2019 (20JH0078SE)

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/26/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JOHN HOFFMAN
Title PETROLEUM ENGINEER

Date 11/27/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

12

9

Additional data for EC transaction #493866 that would not fit on the form

32. Additional remarks, continued

Good.
Rig Release 9/13/2019 at 21:00