Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						nuary 31, 2018	
					<ol><li>Lease Serial No. NMNM109385</li></ol>		
					6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM135367A		
1. Type of Well  Gas Well Gos Well Other					8. Well Name and No. VENADO CANYON UNIT 203H		
					9. API Well No.		
DJR OPÉRATING LLC	2.0112		30-043-21289-00-X1				
			o. (include area code) 32-3476		Field and Pool or Exploratory Area     BASIN MANCOS		
4. Location of Well (Footage, Sec., T.	11. County or Parish, State			State			
Sec 12 T22N R6W NWSW 13 36.148388 N Lat, 107.428886			SANDOVAL COUNTY, NM				
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
- National Change	☐ Acidize ☐ Deepen ☐		☐ Product	roduction (Start/Resume)			
☐ Notice of Intent	☐ Alter Casing	□ Нус	raulic Fracturing	□ Reclam	ation	■ Well Integrity	
Subsequent Report     ■     Subsequent Report     Subsequent Report	☐ Casing Repair ☐ No		Construction	□ Recomp	olete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	☐ Plug and Abandon ☐ Tempo		arily Abandon	Drilling Operations	
6	☐ Convert to Injection	o Injection Plug Back W		☐ Water □	Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Completions Report 9/24/19: RU zipper frac crew. Prime & test pump down equip. Open Well & put 5100# on casing (holding). Open toe sleeve at 8600 psi and est. injection. Shut down. PT casing to 9180 psi, 30 min. Test Good. WSI & secured. Continue RU frac fleet. 10/6/19 to 10/11/19: RU WL. Perf with 0.35-inch diameter at 11739 to 5950. Total of 870 holes. Frac 39 stages for a total of 24464 bbls Linear Gel, 8569 bbls Treated Water, 5961120 lbs 20/40 Arizona White Sand. Set isolation plugs at 6154 to 11754. Kill Plug at 5609. RD WL & frac fleet. ND frac stack. WSI & secured. 10/19/19: MIRU AWS 812. NU BOP. Pressure test 1500 psi 30 min. Test Good. Recorded on chart. Test flowback equip. to 2500 psi. Test Good. Recorded on chart. 10/20/19 to 10/21/19: Drill out plugs. 10/22/2019: Snub in Production string. Land 176 jts 2-7/8 inch 6.5# L80 tubing set at 5725 ft. Shoe							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #489631 verified by the BLM Well Information System  For DJR OPERATING LLC, sent to the Farmington  Committed to AFMSS for processing by JOHN HOFFMAN on 10/24/2019 (20JH0048SE)  Name (Printed/Typed) SHAW-MARIE FORD  Title REGULATORY SPECIALIST							
Traine (17 med/1yped) Of IAVV-IVIP	THE REGOL	ATORTOR	LOIALIOT				
Signature (Electronic S	Submission)		Date 10/23/20	019			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JOHN HOFFMAN TitlePETROLEUM ENGINEER		Date 10/24/2019		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							



## Additional data for EC transaction #489631 that would not fit on the form

## 32. Additional remarks, continued

at 5726 ft. 6 GLVs set at 5011, 4387, 3733, 3113, 2489, 1738. ND BOP. NU WH. Rig Release. 10/23/19: RU flowback. Release well to production.