Junended

1

Form 3160-4 (August 2007)		COMPL	DEPAR BUREAU	TME J OF J	LAND	THE MA	E INTE NAGE	EMEN	Г	AND I	OG			5. Le	OM	B No. 1 res: Jul	PROVED 1004-0137 y 31, 2010	
															MNM1093	-		
1a. Type of	_	Oil Well					Ot			D. I		CC . D .		6. If	Indian, Alle	ottee o	or Tribe Name	
b. Type of	f Completion	Othe	ew Well r		ork Ov	er	Dec	epen	Plug	Васк	Dif	11. Ke	esvr.		nit or CA A MNM1353		nent Name and No.	
2. Name of DJR OF	Operator PERATING	LLC	E	-Mail:	sford@			AW-M	ARIE FC	RD					ase Name a		ell No. DN UNIT 203H	
3. Address	1600 BRC DENVER,		SUITE 196 02	0					Phone No 505-632		e area co	ode)		9. AI	PI Well No.		43-21289-00-X1	
4. Location	of Well (Re	port locati	on clearly an	d in ac	cordan	ce wit	h Fede	ral requ	irements)*							Exploratory	
At surfa	ce SWSW	/ 1320FS	6W Mer NM L 137FWL Sec	36.14 11 T2	2N R6	W Me	er NMF	2					ł	11. 5		KOS M., or	Block and Survey	
At top p	rod interval r	eported be	elow SES R6W Mer	E 889	FSL 2	63FW	/L 36.1	47227	N Lat, 1	07.4302	263 W L	on	ł		County or Pa		13. State	
At total			NL 723FW		58826	6 N La	it, 107.	44437	0 W Lon						ANDOVAL		NM	
14. Date Sp 08/26/2			15. Da 09	ate T.E /12/20		hed			16. Date D & 10/23	Complet A D 3/2019	ed Ready	to Pr	od.	17. E		DF, K 10 GL	B, RT, GL)*	
18. Total D	epth:	MD TVD	11812 5368	2	19.	Plug F	Back T.	D.:	MD TVD		1795 368		20. Dep	th Brid	dge Plug Se	et:	MD TVD	
21. Type E MWD N	lectric & Oth MWD	er Mechar	nical Logs R	un (Su	bmit co	opy of	each)				W	as D	ell cored ST run? ional Sur		⊠ No ⊠ No □ No	Ye Ye Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)	
23. Casing an	nd Liner Reco	ord (Repo	rt all strings	set in	well)									_				
Hole Size	Size/G	rade	Wt. (#/ft.)		op ID)		tom ID)	-	Cementer epth		of Sks. & of Ceme	-	Slurry (BBI		Cement 7	Гор*	Amount Pulled	
12.250	9.	625 J55	36.0		0		361					101		163		0		
8.750		000 J55	26.0		0		5787					808		1364		0		
6.125		00 P110		11.6 5468 11808					614					835		5468		
6.125	4.5	00 P110	11.6		5785		1808					614		835		5468		
24. Tubing	Record																	
	Depth Set (M	1D) Pa	acker Depth	(MD)	Siz	_	Depth	n Set (N		acker De	pth (MI))	Size	De	pth Set (MI	D)	Packer Depth (MD)	
2.875		5725			2.	875	26		5725 tion Reco	and a								
25. Produci			Tee		Det		20.					-	Cine		la Halas	-	Dorf Status	
A)	ormation	teas	Тор		Во	ttom	-	P	erforated	5950 TC	11730		Size	_	No. Holes	OPE	Perf. Status	
B)		LLUP		5257		583	2			5950 TC		-	0.35	_		OPE	COLUMN TWO IS NOT	
C)																		
D)																n	FC 0 2 2019	
· · · · · · · · · · · · · · · · · · ·	racture, Treat		nent Squeeze	e, Etc.		_					1.00					P	LUDI	
	Depth Interva	al 60 TO 117	739 39 STA	GES P	OST H	YDRA		RACTU	and the second se	nount an				ACEO	CUS.ORG	211	TRICT III	
		0 TO 117					_							1 N 1 1 N	CUS.ORG			
	ion - Interval			0.1														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF		/ater BL	Oil Gr Corr. J			ias ravity		roducti	on Method			
10/23/2019	10/24/2019	24		94	-	848	_	450.0		41.0						GASI	LIFT	
Choke Size	Tbg. Press. Flwg. 718	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		/ater BL	Gas:O Ratio	11	W	/ell Sta	atus					
24/64	SI O	573.0		57	'3	105	0	264		1834		P	WO					
	ction - Interva	-	-															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF		ater BL	Oil Gr Corr. J			ias iravity		Producti	on Method			
10/23/2019	10/24/2019	24		94		848	_	450.0	_	41.0						GASI	LIFT	
Choke Size 24/64	Tbg. Press. Flwg. 718 Sl	Csg. Press. 1068.0	24 Hr. Rate	Oil BBL 57	1	Gas MCF 105	В	/ater BL 264	Gas:O Ratio	il 1834	W	ell Sta	atus OW					
(See Instruct			ditional data	-		-	~	204		1004								

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #493912 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED **

FV

	luction - Inter	val C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. Al		Gas Gravit	у	Production Method		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil		Well S	Status			
Size	Flwg. SI	Press.		BBL	MCF	BBL	Ratio						
28c. Proc	luction - Inter	val D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water Oil Gravity Gas Production Method BBL Corr. API Gravity							
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well S	Status			
29. Dispo FLAF		Sold, use	d for fuel, vent	ed, etc.)	4		-		-				
30. Sumr Show tests,	nary of Porous all important	zones of	Include Aquife porosity and c I tested, cushic	ontents there						31. For	mation (Log) Markers		
	Formation		Тор	Bottom		Descript	ions, Conte	ents, etc.			Name		Top Meas. Depth
MENEFE UNKNOV MANCOS GALLUP	ND ED CLIFFS VN S	: (include ed subm	875 1688 1877 3397 4676 4676 5257 5257	1479 1877 1971 4139 5151 5151 5832 edure): g TOL from	G, W O O O	ATER AS ATER AS IL, GAS IL, GAS IL, GAS				FR PIC ME MA	D ALAMO UITLAND TURED CLIFFS NEFEE NCOS KNOWN LLUP		1392 1705 1898 3445 4747 4747 5257
33. Circl	e enclosed atta	achments			<u> </u>								
			gs (1 full set re	• •		2. Geologi	•			DST Re	port 4.	Directior	nal Survey
5. Si	indry Notice f	or pluggi	ng and cement	verification		6. Core A	nalysis		7	Other:			
			Electi	ronic Subm For d to AFMSS	ission #49 DJR OPE	mplete and c 3912 Verific CRATING L essing by JC	ed by the l	BLM Well to the Far FMAN on	Inform mingto 11/27/2	nation Sy n 2019 (20J	H0079SE)	instructio	ns):
Name	e (please print)	SHAW	MARIE FOR	U				Intle <u>REG</u>	JULAI	JKY SP	ECIALIST		
Signa	iture	(Electro	onic Submiss	ion)			<u> </u>	Date <u>11/2</u>	6/2019				
			d Title 43 U.S. ctitious or frad								to make to any depart	ment or a	gency
				· · · ·	-				-				
	** REVIS	ED ** 1	REVISED '	* REVIS	ED ** R	EVISED	** REV	ISED **	REVI	SED *	REVISED ** R	EVISE) **

 Type of W Type of C Name of O DJR OPE Address 	completion perator RATING I	Oil Well		R REC	OMPLE	Form 3160-4 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
 b. Type of C 2. Name of O DJR OPE 3. Address 	completion perator RATING L	N N	Gas '			FION RI	EPORT		OG			ease Serial				
2. Name of O DJR OPE 3. Address	perator RATING L	-	Ia. Type of Well ☑ Oil Well □ Gas Well □ Dry □ Other b. Type of Completion ☑ New Well □ Work Over □ Deepen □ Plug Back □ Diff. Resvr.													
3. Address	RATING	2. Name of Operator Contact: SHAW-MARIE FORD														
3. Address			_					ORD			NMNM135367A 8. Lease Name and Well No. VENADO CANYON UNIT 203H					
[rd@djrllc.c		Phone N	lo. (includ	e area co	le)		ENADO (_	N UNIT 203H		
4. Location of	DENVER,	CO 802	02		damaa with 1	Ph	: 505-63	32-3476					30-04	3-21289-00-X1 Exploratory		
At surface	Sec 12	T22N R	5W Mer NN L 137FWL	1P				s)+			L	YBROOK	GALLU	JP		
			Sec	11 T22N	R6W Mer	NMP		107 4302	63 W L c	n	11. 5	r Area Se	M., or I	Block and Survey 2N R6W Mer NM		
At top prod interval reported below SESE 889FSL 263FWL 36.147227 N Lat, 107.430263 W Lon Sec 11 T22N R6W Mer NMP At total depth NWNW 340FNL 723FWL 36.158826 N Lat, 107.444370 W Lon												County or I		13. State NM		
14. Date Spudded 15. Date T.D. Reached 16. Date Com										Prod.	17. I	Elevations 70	(DF, KB)40 GL	, RT, GL)*		
18. Total Dep	oth:	MD TVD	11812 5368	2 1	9. Plug Bac	k T.D.:	MD TVD		795 368	20. De	epth Bridge Plug Set: MD TVD					
21. Type Elec	etric & Othe			un (Submi	t copy of ea	ch)	IVD		22. Wa	is well core		No No	□ Yes	(Submit analysis)		
MWD										s DST run' rectional Su	? rvey?	No No		(Submit analysis) (Submit analysis)		
23. Casing and	Liner Reco	ord (Repo	rt all strings) Botto		Comoto	Na	C Clas P	Claum	. Val					
Hole Size	e Size/Grade Wi		Wt. (#/ft.)	. (#/ft.) Top (MD)			Cemente Depth				[,] Vol. BL)	Cement	Top*	Amount Pulled		
12.250		625 J55		36.0 0		361				101 808			0			
8.750 6.125		000 J55 00 P110	26.0 11.6	57		787 308				14	1364 835		5468			
										_						
								+								
24. Tubing Re										1						
Size De 2.875	epth Set (M	D) Pa	icker Depth	(MD)	Size I	Depth Set (MD)	Packer De	pth (MD)	Size	De	pth Set (M	1D) I	Packer Depth (MD)		
25. Producing	Intervals	1				26. Perfor							1			
Forn A)	nation MAN	COS	Тор		Bottom		Perforated	Interval 5950 TC	0 11739	Size	_	No. Holes 87(Perf. Status		
B)		LUP		5257			ten berkel er bille berkelen beiten der		and the state of the state	MOCO		Marthart.				
C)										muuu	_					
27. Acid, Frac	ture, Treati	ment, Cen	nent Squeeze	e, Etc.					NOV	012	19		1			
De	pth Interva	0 TO 117	20 39 STA	SES POS	T HYDRAUL			mount an				CUS.ORG				
	595	01011/	39 00 014	020.100	THIDING C	ICTION I						-				
28. Production	n - Interval	A														
Date First Te Produced Da	est ate	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Gravity API	Gas Gra	vity	Product	ion Method				
	0/24/2019	24		94.0	848.0	450.	_	41.0		II Status			GAS LI	FT		
Size Fl		Csg. Press. 1068.0	24 Hr. Rate	Oil BBL 573	Gas MCF 1050	Water BBL 264	Gas: Ratio		We	Il Status POW						
24/64 SI 28a. Productio				573	1050	202	·	1034		FUW						
Date First Te		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Gravity . API	Ga: Gra	vity	Product	ion Method				
	bg. Press. wg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		We	ll Status						

ECTRONIC SUBMISSION #490256 VEI	RIFIED BY THE BLM WELL INFO	RMATION SYSTEM	
** BLM REVISED **	BLM REVISED ** BLM REV	ISED ** BLM REVISED ** BLM REVIS	ED

Date First roduced	Test Date	Hours	Test	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	:	Production Method		
roduced	Date	Tested	Production	BBL	мсг	BBL	Con. API	Gravi	uy			
hoke ize	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
	uction - Inter	-				1						
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi		Production Method		
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
29. Dispo FLAR	sition of Gas	(Sold, usea	for fuel, vent	ed, etc.)						· · · · · · · · · · · · · · · · · · ·		
Show tests, i	all important	zones of p	orosity and c tested, cushic	ontents then	eof: Cored e tool ope	l intervals an n, flowing a	d all drill-stem ad shut-in pressure:	5	31. Fo	rmation (Log) Marke	rs	
	Formation		Тор	Bottom		Descript	tions, Contents, etc			Name		Top Meas. Do
AENEFEE JNKNOW GALLUP	ND D CLIFFS N	s (include p during fic	875 1688 1877 3397 4676 5257	1479 1877 1971 4139 5151 5832 edure): til O2 & N2		/ATER AS JIL,GAS JIL,GAS JIL,GAS JIL,GAS IL,GAS	e wellbore		FR PIC ME	O ALAMO IUITLAND CTURED CLIFFS INEFEE IKNOWN ALLUP		1392 1705 1898 3445 4747 5257
1. Ele 5. Su	ndry Notice f	anical Log or pluggin	s (1 full set ro g and cement	verification		2. Geolog 6. Core A	nalysis	7	. DST Re Other:		. Direction	_
		-	Elect	ronic Subm For ted to AFM	ission #49 DJR OP	90256 Verifi ERATING	ed by the BLM W LLC, sent to the I JOE KILLINS of	/ell Inforn Farmingto n 10/29/20	nation Sy on)19 (20JK	(0037SE)	a instruction	ns <i>)</i> :
Name	(piease print	511AW-1	MARIE FOR	U				COULAI	URT SP	ECIALIST		
Signat	ture	(Electro	nic Submissi	ion)			Date <u>1</u>	0/29/2019	9			