

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

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|----------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|--------------------------------------------------------------------------|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM109385 |
| 2. Name of Operator DJR OPERATING LLC | | 6. If Indian, Allottee or Tribe Name |
| Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com | | 7. If Unit or CA/Agreement, Name and/or No. NMNM135367A |
| 3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202 | 3b. Phone No. (include area code) Ph: 505-632-3476 | 8. Well Name and No. VENADO CANYON UNIT 206H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T22N R6W NENE 263FNL 1130FEL 36.158847 N Lat, 107.432969 W Lon | | 9. API Well No. 30-043-21292-00-S1 |
| | | 10. Field and Pool or Exploratory Area BASIN MANCOS LYBROOK GALLUP |
| | | 11. County or Parish, State SANDOVAL COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

✓ **AMENDED Completions Report**
9/13/19: RU frac crew. NU zipper frac tree. Test to 9500 psi. Test good. Test MIT on surface to 5000 psi. Test good. WSI & secured. Continue staging equip.
9/25/19 to 10/02/2019: RU pump down crew & WL. Open toe sleeve at 8200 psi. Drop ball. Pump ball to toe. Perfd with 0.35-inch diameter gun string, 3 SPF from 15027 ft to 6058 ft. Total of 1350 holes. Fracd 45 stages. Hydraulic fracturing chemical disclosure uploaded to FracFocus.org. Set plugs at 15042 ft to 6242 ft, kill plug at 5575 ft. RDMO frac crew, N2, and WL.
10/11/19 to 10/13/19: MIRU AWS 812. Test N2 line to 2500 psi on 7-inch, 4500 psi on tubing line, 1500 psi on BOP, 30 min. Test good and recorded on chart. TIH. Tag kill plug at 5575, continue DO all plugs.
10/14/19: TOOH. Install night cap. Skid rig to 207H.
10/22/19 to 10/23/19: MIRU AWS 812. PT BOP to 2500 psi. Test good and recorded on chart. Land 177

NMOC
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DISTRICT III

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| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #493970 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOHN HOFFMAN on 11/27/2019 (20JH0081SE) | |
| Name (Printed/Typed) SHAW-MARIE FORD | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 11/26/2019 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------|-------------------|
| Approved By ACCEPTED | JOHN HOFFMAN Title PETROLEUM ENGINEER | Date 11/27/2019 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Additional data for EC transaction #493970 that would not fit on the form

32. Additional remarks, continued

jts of 2-7/8-inch 6.5# L-80 T&C tubing set at 5784 ft with 6 GLVs set at 4966 ft, 4289 ft, 3640 ft, 2983 ft, 2297 ft, 1543 ft. ND BOP. NU WH. Rig Released.
10/24/19: RU flowback crew. Release well to production. First delivery data will be reported on Delivery Sundry.