

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM109385

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMNM135367A	
2. Name of Operator DJR OPERATING LLC		Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com	
3. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202		3a. Phone No. (include area code) Ph: 505-632-3476	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 11 T22N R6W Mer NMP NENE 263FNL 1130FEL 36.158847 N Lat, 107.432969 W Lon At top prod interval reported below Sec 11 T22N R6W Mer NMP SWNE 1478FNL 1360FEL 36.155522 N Lat, 107.433815 W Lon At total depth Sec 13 T22N R6W Mer NMP SENE 2350FNL 364FEL 36.138228 N Lat, 107.413047 W Lon		8. Lease Name and Well No. VENADO CANYON UNIT 206H	
14. Date Spudded 06/03/2019		15. Date T.D. Reached 08/23/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/24/2019		17. Elevations (DF, KB, RT, GL)* 6962 GL	
18. Total Depth: MD 15110 TVD 5247		19. Plug Back T.D.: MD 15093 TVD 5247	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD MWD	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	359		101	163	0	
8.750	7.000 J55	26.0	0	5863		827	1410	0	
<del>6.125</del>	<del>4.500 P110</del>	<del>6.5</del>	<del>5424</del>	<del>15082</del>		<del>941</del>	<del>1280</del>	<del>5401</del>	
6.125	4.500 P110	11.6	5424	15105		941	1280	5424	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5784		2.875	5784				

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <del>MANCOS</del>			6058 TO 15027	0.350	1350	OPEN
B) GALLUP	5230	5341	<del>6058 TO 15030</del>	<del>0.350</del>	<del>1350</del>	<del>OPEN</del>
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6058 TO 15027	CHEMICAL DISCLOSURE UPLOADED TO FRACFOCUS.ORG
<del>6058 TO 15030</del>	<del>45 STAGES POST HYDRAULIC FRACTURING CHEMICAL DISCLOSURE ON FRACFOCUS.ORG</del>

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/24/2019	10/25/2019	24	→	147.0	213.0	175.0	41.0		GAS LIFT
Choke Size	Tbg. Press. Flwg. 461 SI 0	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 265	Gas MCF 607	Water BBL 169	Gas:Oil Ratio 2290	Well Status POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/24/2019	10/25/2019	24	→	147.0	213.0	175.0	41.0		GAS LIFT
Choke Size	Tbg. Press. Flwg. 461 SI 0	Csg. Press. 0.0	24 Hr. Rate →	Oil BBL 265	Gas MCF 607	Water BBL 169	Gas:Oil Ratio 2290	Well Status POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #493971 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

FLARED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	925	1432	WATER	OJO ALAMO	927
FRUITLAND	1641	1830	GAS	FRUITLAND	1662
PICTURED CLIFFS	1830	1924	WATER	PICTURED CLIFFS	1857
MENEFEE	3345	4087	GAS	MENEFEE	3415
MANCOS	4227	4624	OIL,GAS	MANCOS	4322
UNKNOWN	4624	5099	OIL,GAS	UNKNOWN	4730
GALLUP	5099	5341	OIL,GAS	GALLUP	5829

## 32. Additional remarks (include plugging procedure):

Amended perforations from 6058 ft TO 15,027 ft.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #493971 Verified by the BLM Well Information System.

For DJR OPERATING LLC, sent to the Farmington

Committed to AFMSS for processing by JOHN HOFFMAN on 11/27/2019 (20JH0082SE)

Name (please print) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/26/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM135367A		
2. Name of Operator DJR OPERATING LLC			8. Lease Name and Well No. VENADO CANYON UNIT 206H		
3. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202			9. API Well No. 30-043-21292-00-X1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 11 T22N R6W Mer NMP At surface NENE 263FNL 1130FEL 36.158847 N Lat, 107.432969 W Lon Sec 11 T22N R6W Mer NMP At top prod interval reported below SWNE 1478FNL 1360FEL 36.155522 N Lat, 107.433815 W Lon Sec 13 T22N R6W Mer NMP At total depth SENE 2350FNL 364FEL 36.138228 N Lat, 107.413047 W Lon			10. Field and Pool, or Exploratory LYBROOK GALLUP		
14. Date Spudded 06/03/2019			15. Date T.D. Reached 08/23/2019		
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 10/24/2019			17. Elevations (DF, KB, RT, GL)* 6962 GL		
18. Total Depth: MD 15110 TVD 5247		19. Plug Back T.D.: MD 15093 TVD 5247		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MWD			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

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6.125	4.500 P110	6.5	5424	15105		941	1280	5401	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5784							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
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B) GALLUP	5230	5341				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6058 TO 15030	45 STAGES. POST HYDRAULIC FRACTURING CHEMICAL DISCLOSURE <a href="http://BLMFOCUS.ORG">BLMFOCUS.ORG</a>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/24/2019	10/25/2019	24	→	147.0	213.0	175.0	41.0		GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI 0	0.0	→	265	607	169	2290	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #490214 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
FLARED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
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UNKNOWN	4624	5099	OIL,GAS	UNKNOWN	4730
GALLUP	5099	5341	OIL,GAS	GALLUP	5829

## 32. Additional remarks (include plugging procedure):

Gas will be flared during flowback & until O2/N2 is cleaned from the wellbore

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #490214 Verified by the BLM Well Information System.  
For DJR OPERATING LLC, sent to the Farmington  
Committed to AFMSS for processing by JOE KILLINS on 10/29/2019 (20JK0036SE)

Name (please print) SHAW-MARIE FORDTitle REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission)

Date 10/29/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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