

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-08645
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator HILCORP ENERGY COMPANY		6. State Oil & Gas Lease No. E-292-21
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name State Com N
4. Well Location Unit Letter <u>L</u> : <u>1324</u> feet from the <u>South</u> line and <u>882</u> feet from the <u>West</u> line Section <u>2</u> Township <u>29N</u> Range <u>8W</u> NMPM County <u>San Juan</u>		8. Well Number <u>10</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6047'		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Pay-add ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached sundry detail.

NMOC
JAN 10 2020
DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kandis Roland TITLE Operations/Regulatory Technician – Sr. DATE 1/9/2020

Type or print name Kandis Roland E-mail address: kroland@hilcorp.com PHONE: (505)324-5149

For State Use Only

APPROVED BY: [Signature] TITLE SUPERVISOR DISTRICT #3 DATE 1/21/20
Conditions of Approval (if any): NR

State Com N 10 (Payadd)
API # 30-045-08645
Blanco Mesaverde
Page 2

12/16/19 MIRU. ND WH. NU BOP. PT BOP. Test OK. TOO H w/ tbg. Scan tbg. GIH w/ 6 1/4" string mill to 4150'. TOH w/ String Mill. L/D String Mill SDFN.

12/17/19 TIH w/ RBP & Pkr. Set RBP @ 4130'. Release from RBP. Set Pkr @ 4100'. PT Tbg & RBP to 1500 psi. Test good. Released & TOO H w/ pkr. RU wireline. Run CBL 4130' to surface. RD Wireline. SDFN.

12/18/19 CBL submitted to OCD. New TOC @ 3060'. Received verbal Approval to proceed if MIT passed per Brandon Powell with OCD. Conduct MIT. Pressure up to 560 psi on csg from 4130' to surface. Good Test. Witnessed by Jonathan Kelly with NMOCD. RU wireline. Perf Mesaverde w/ 3 1/8" X 20 HSE gun - 4SPF from 3571' - 3591' = 80 holes. TIH w/ pkr. Set pkr @ 3505'. PT pkr @ 500 psi. Test Good. SDFN.

12/19/19 RU Drake services. PT lines. Test not good. Unset Pkr and reset 30' higher. PT not good. Unset pkr. SDFN.

12/20/19 TIH w/ pkr & set @ 3505'. PT. Test good. Acidized w/ 200 gal xylene, 800 gal 15% HCl, 2500 gal 7 1/2% HF. Displace with 8 bbls 2% KCL. RIH & set F-plug. Opened Unloader on pkr. Displaced tbg volume (13 bbls). Closed Unloader. Released pkr. Flowback well. Land 111 jts 2 3/8", 4.7# J-55 tbg set @ 3583' with F-Nipple @ 3581'. ND BOP. PT BOP. Test OK. NU WH. SDFN

12/21/19 KI Air and Unload Well. Shut down air and purge well. RD @ 18:00 hrs on 12/21/19.

RBP set @ 4130' to isolate lower MV in order to flow test new perforations for about 45 days. After flow test RBP will be removed and production tbg will be lowered.

Hill Corp
0 BLACK HAWK 37
APR 30-045-DB1046

