Form 3160-5					FORM	APPROVED							
(June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					OMB NO. 1004-0137 Expires: January 31, 2018								
SUBMIT IN TRIPLICATE - Other instructions on page 2					5. Lease Serial No. NMSF078464 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.								
							1. Type of Well					8. Well Name and No. CAIN 1E	
							2. Name of Operator HILCORP ENERGY COMPANY E-Mail: mwalker@hilcorp.com					9. API Well No. 30-045-24321-00-S1	
3a. Address 3b. Phone No. (include area code) 1111 TRAVIS STREET Ph: 505-324-5122					10. Field and Pool or Exploratory Area BLANCO MESAVERDE WILDCAT GALLUP								
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State								
Sec 25 T31N R13W NESE 14 36.867420 N Lat, 108.149980		SAN JUAN COUNTY, NM											
12. CHECK THE A	PPROPRIATE BOX(ES) TC) INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION												
Notice of Intent		Deep	oen	Production (Start		□ Water Shut-Off							
Subsequent Report	Casing Repair	Hyd	Construction	Recomplete		Well Integrity							
Final Abandonment Notice	Change Plans		and Abandon	☐ Temporarily Abandon		Workover Operations							
R	Convert to Injection	D Plug	Back	U Water Disposal									
procedure and current wellbol dated 10/25/2019, giving us 9	re schematic. This is mandate 0 days to remediate the brad	ed per Mol lenhead is	nica Kuehling at sue.	NMOCD via	email								
	NMOCD												
					DEC 2.0. 2010								
DICTDIOT ILL													
14. I hereby certify that the foregoing is	s true and correct.			9									
Co	Electronic Submission #496 For HILCORP ENEF mmitted to AFMSS for process	539 verifie RGY COMP sing by JO	d by the BLM Wel ANY, sent to the HN HOFFMAN on	I Information Farmington 12/19/2019 (1	System 20JH0091SE)								
Name (Printed/Typed) AMANDA WALKER Title OPERATIONS/REGULATORY TECH SR.						R.							
Signature (Electronic Submission)			Date 12/19/2019										
	THIS SPACE FOR	FEDERA	L OR STATE (OFFICE US	SE								
					FR	Date 12/19/2019							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmington										
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim statements or representations as to a	ne for any pe any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ke to any department or a	agency of the United							
(Instructions on page 2)) **							
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Hilcorp Energy Company CAIN 1E NOI - Wellhead Repair API #: 3004524321

PROCEDURE

- 1. Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs. Properly document all operations via the JSA process. Insure that all personnel onsight abide by HEC safety protocol, including PPE, housekeeping, and procedures. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations. Notify NMOCD and BLM 24 hours in advance of beginning operations
- 2. RU slickline. RIH and clear tbg. Attempt to fish any obstructions or set a 3-slip stop in the tbg.
- 3. MIRU service rig and associated equipment, ND casing risers
- 4. ND tree and NU BOPs. Pressure and function test BOPs to 150/1500 psi.
- 5. PU on tbg, release hanger, POOH w/ 6 jts of 2-3/8" tbg
- 6. Install RBP, RIH and set RBP. PT RBP and csg to 500 psi. Release RBP and POOH w/ tbg.
- 7. ND BOPs inspect tubing and bradenhead for potential leak paths, Repair WH/BH. NU BOPs and retest
- 8. RIH w/ ROS, latch RBP and POOH.
- 9. IF the casing and wellhead passes the pressure test, RIH w/ a packer to attempt to isolate the leak path. Discuss repair options with the OCD
- 10. Following the repair, RIH w/ short string, land tbg w/ EOT at ~6092'. Space out, install hanger and land tbg in wellhead
- 11. ND BOPs, NU tree. Run preliminary BH test. RDMO
- 12. Contact NMOCD to reschedule BH test



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