

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No. NMNM12759
2. Name of Operator HILCORP ENERGY COMPANY		6. If Indian, Allottee or Tribe Name
Contact: CHERYLENE WESTON E-Mail: cweston@hilcorp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505-564-0779	8. Well Name and No. CANYON SWD 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T26N R11W SESW 845FSL 1945FWL 36.439580 N Lat, 107.975872 W Lon		9. API Well No. 30-045-34454-00-S1
		10. Field and Pool or Exploratory Area BLANCO MESAVERDE
		11. County or Parish, State SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy completed a remedial tubing repair on the subject well per the attached summary.

NMOC

DEC 31 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #496783 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by JOHN HOFFMAN on 12/23/2019 (20JH0093SE)</b>	
Name (Printed/Typed) CHERYLENE WESTON	Title OPERATIONS/REGULATORY TECH SR.
Signature (Electronic Submission)	Date 12/20/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JOHN HOFFMAN Title PETROLEUM ENGINEER	Date 12/23/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Canyon SWD #1 – Tubing Repair**

**API# 30-045-34454**

**Lease# NMNM12759**

**12/14/2019** (SITP: 380#, SICP: 400#, SIBHP: 0) RU Expert SL & set plug in X-nipple @ 3,864'. MIRU rig & equip. Secure well & equip. SDFN.

**12/15/2019** (SITP-390#, SICP-400#, SIBHP-0) Open csg to pit. BD in 20 secs, Tbg BD slowly. Monitor for flow. Slight flow from tbg & csg. MIRU Wellcheck. Lubricate 2-way chk into tbg hanger. ND WH, NU BOP, PT & chart 500# (low) 5 min. 2,500# (high) 10 min, tests OK. Lubricate out 2-way chk. RDMO Wellcheck. MIRU Expert SL. Pull plug from X-Nipple @ 3853'. RDMO Expert SL. Unset tbg hanger & sting out of pkr. Kill tbg w/ 11.2 ppg kill fluid. Remove tbg hanger. SI well. Mix 200 bbls 10.9 ppg kill fluid. SDFN.

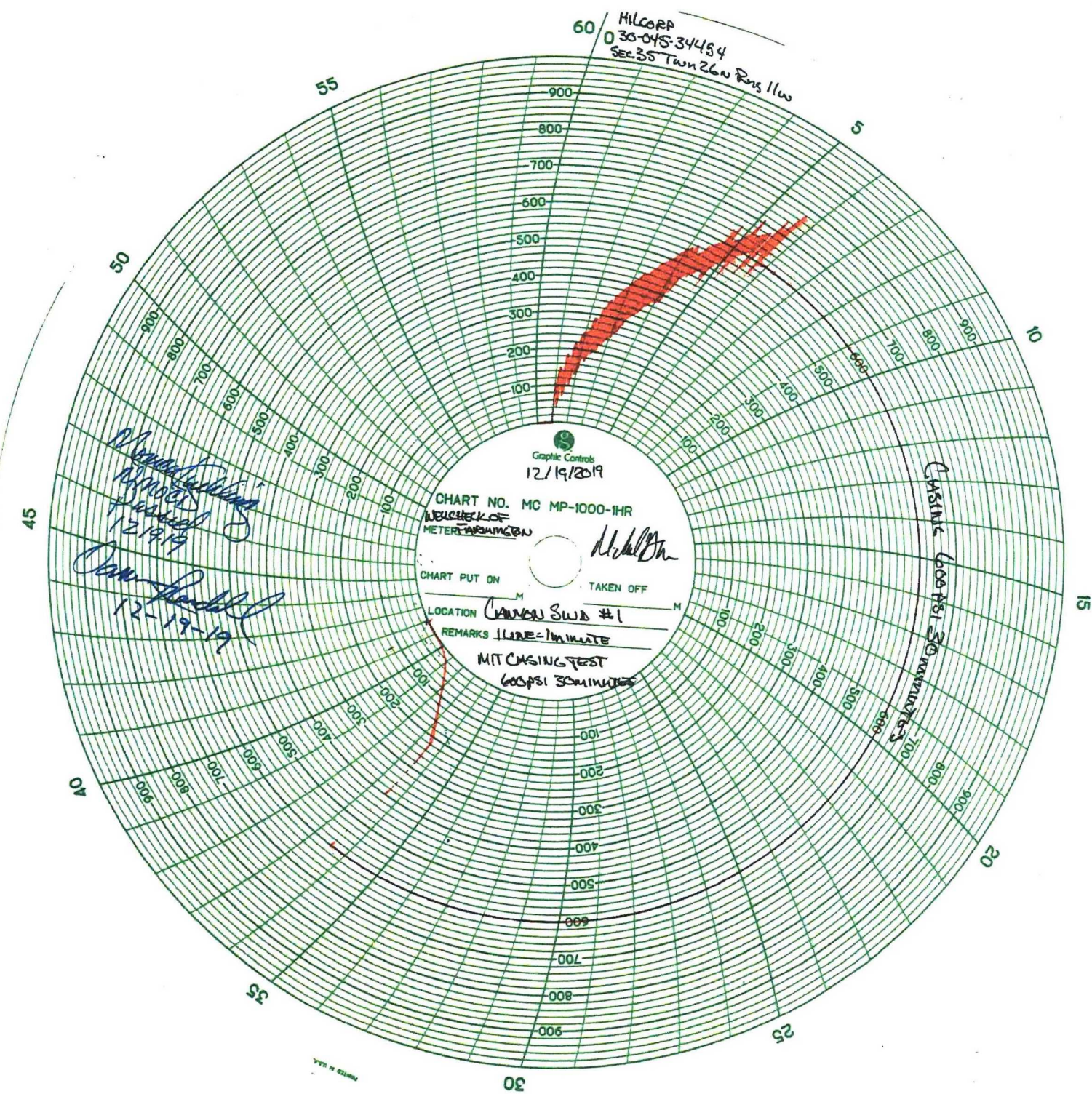
**12/16/2019** (SITP-370#, SICP-370#, SIBHP-0) BD csg to pit. Monitor for flow from csg. Flow from csg. Pump 2.0-2.5 BPM @ 20# & circ 140 bbls 10.9 ppg kill fluid. SD pump. No psi/flow fr tbg/csg. Start TOH & LD 118 jts 2-7/8" tbg. Filled csg every 20 jts w/1.5 bbls kill fluid. Pins on tbg severely corroded. Tally & TIH w/new 2-7/8" tbg to above pkr @ 3900'. Top off 7" csg & pre-test to 610# x 30 min. Psi held, good test. Pull off of pkr, SI & secure well. SDFN.

**12/17/2019** (SITP-0, SICP-0, SIBHP-0) Open well to pit. Monitor for flow, no flow. Install new tbg hanger w/BPV, Pump 140 bbls pkr fluid down 7" csg annulus. Land 119 jts 2-7/8" 6.5# L-80 coated tbg @ 3902' (X-Nipple @ 3867'). Secure LD pins. ND BOP, NU WH. Test WH seals, test good. Lubricate out BPV. MIRU Expert SL. RIH & set plug in X-Nipple. PT tbg to 1,000#. Test good. Pull plug from X-Nipple. RDMO Expert. RU Wellcheck. PT & chart 7" csg annulus to 610# for 30 min. No leak off, test good. RD Unit & equip, prepare to MO location on 12-18-19. Notified Brandon Powell & Monica Kuehling, NMOCD of good pre-MIT and plans to rig down. Scheduled a witnessed MIT with NMOCD Representative for 12-19-2019 @ 12 pm.

**12/19/2019** RU Wellcheck. Performed a witnessed BH & MIT with Monica Kuehling, NMOCD on location: PT 7" casing to 600# for 30 mins, test passed. See attached chart.



MILCORP  
030-045-34484  
SEC 35 Twn 26N Rng 11W



Graphic Controls  
12/19/2019

CHART NO. MC MP-1000-IHR  
NEW CHECK OF  
METER WORKING

CHART PUT ON M TAKEN OFF M

LOCATION Cannon SW 1/4 #1

REMARKS 11:12-11:14

MIT CHSING TEST  
600 PSI 30 MINUTES

*Handwritten notes and signatures:*  
12/19/19  
12-19-19

*Handwritten note:*  
CANNON SW 1/4 #1



Well Name: CANYON SWD #1

API / UWI 3004534454	Surface Legal Location T26N-R11W-S35	Field Name Blanco Mesaverde	Route 0609	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 6,329.00	Original KB/RT Elevation (ft) 6,341.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft) 14.00	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 12/18/2019 3:47:40 PM

