

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078860

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM132981A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
NAGEEZI UNIT 627H2. Name of Operator
DJR OPERATING LLCContact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com9. API Well No.
30-045-35649-00-X13a. Address
1 ROAD 3263
AZTEC, NM 874103b. Phone No. (include area code)
Ph: 505-632-347610. Field and Pool or Exploratory Area
BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T24N R8W SWSW 1133FSL 0447FWL

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Production Liner & Cement

11/30/19: NU 11 inch 3K BOP on pre-set 7 inch 26 lb J55 LTC casing. PT 7 inch casing to 1500 psi 30 min. PT High 3000 psi for 10 min: bradenhead, pipe rams, stinger flex hose, all outer valves in choke manifold, IBOP, grey valve. Low 250 psi for 5 min: bradenhead, pipe rams, stinger flex hose, all outer valves in choke manifold, IBOP, grey valve. Tested with 3rd party (Wilson Services) all tests good and recorded on chart. No regulatory agencies onsite to witness.

12/01/19: Drill 6.125 inch hole to 8963 ft.

12/02/19: Drill 6.125 inch hole to 12399 ft.

12/03/19: Drill 6.125 inch hole to 14500 ft. TD

12/04/19: Circulate & condition. RU casing crew.

12/05/19: Run 201 jts (5 marker jts) of 4.5 inch 11.6 lb P110 BTC from TOL: 5517 ft to BOL: 14496 ft. Float collar set at 14483 ft PBTD. Alpha Sleeve set at 14461 ft. RU BJ cement crew. PT 6500 psi

NMOC

DEC 10 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #494929 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 12/09/2019 (20JK0031SE)**

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 12/09/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JOE KILLINS
Title PETROLEUM ENGINEER

Date 12/09/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #494929 that would not fit on the form

32. Additional remarks, continued

on lines. Test good. 10 bbls FW flush at 8.3 lbs, followed by 40 bbls IntraGuard EZ II spacer at 11 lbs, followed by cement (40% excess) 212 bbls, 762 sx at 13.3 lbs, 1.56 yield, 7.70 gps, followed by 177 bbls displacement with biocide. Land plug. Check floats, floats held. 45 bbls good cement back to surface. TOC: 5517 BOC: 14496.

Ring Release Date?