Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

|   | SUNDRY | NOTICES | AND R                | <b>EPORTS</b> | ON WELLS |
|---|--------|---------|----------------------|---------------|----------|
| • |        |         | server are not being | 1- 4- 1-111   |          |

| SUNDRY   | 6. If Indian, Allottee or Tribe Name<br>EASTERN NAVAJO       |                                       |                                     |  |                             |                  |            |  |  |  |  |
|--|--|---------------------------------------|-------------------------------------|--|-----------------------------|------------------|------------|--|--|--|--|
| Do not use thi<br>abandoned wel  |  |                                       |                                     |  |                             |                  |            |  |  |  |  |
| SUBMIT IN 1  | 7. If Unit or CA/Agreement, Name and/or No. NMNM135203X      |                                       |                                     |  |                             |                  |            |  |  |  |  |
| Type of Well     Oil Well  | 8. Well Name and No.<br>CROW CANYON UNIT 123H                |                                       |                                     |  |                             |                  |            |  |  |  |  |
| Name of Operator     DJR OPERATING LLC   |  | 9. API Well No.<br>30-045-35652-00-X1 |                                     |  |                             |                  |            |  |  |  |  |
| 3a. Address<br>1 ROAD 3263<br>AZTEC, NM 87410  |  | . (include area code)<br>2-3476       |                                     | 10. Field and Pool or Exploratory Area<br>BASIN MANCOS |                             |                  |            |  |  |  |  |
| 4. Location of Well (Footage, Sec., T  | , R., M., or Survey Description,                             | )                                     |                                     |  | 11. County or Parish, State |                  |            |  |  |  |  |
| Sec 19 T24N R8W SESW 108<br>36.295559 N Lat, 107.724820  |  |                                       |                                     |  | SAN JUAN COUNTY, NM         |                  |            |  |  |  |  |
| 12. CHECK THE AF   | PPROPRIATE BOX(ES)   | TO INDICA                             | TE NATURE O                         | F NOTICE,  | REPORT, OR OTH              | ER DATA          |            |  |  |  |  |
| TYPE OF SUBMISSION   |  | ACTION                                |                                     |  |                             |                  |            |  |  |  |  |
| □ Notice of Intent   | ☐ Acidize  | ☐ Dee                                 | pen                                 | ☐ Product  | ion (Start/Resume)          | ☐ Water Shut-Off |            |  |  |  |  |
|  | ☐ Alter Casing   | □ Hyd                                 | raulic Fracturing                   | ☐ Reclam   | ation                       | ■ Well Integrity |            |  |  |  |  |
| Subsequent Report  | □ Casing Repair  | □ New                                 | Construction                        | ☐ Recomp   | olete                       | Other            |            |  |  |  |  |
| ☐ Final Abandonment Notice   | ☐ Change Plans   | □ Plug                                | and Abandon                         | ☐ Tempor   | arily Abandon               | Drilling (       | Operations |  |  |  |  |
|  | ☐ Convert to Injection                                       | Plug                                  | Back                                | ■ Water Disposal                                       |                             |                  |            |  |  |  |  |
| Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Completions Report 10/22/19: RU zipper frac crew. Prime & test pump down equip to 9100#, flowback to 5000#. Open Well PT 4.5 inch 11.6# P110 casing to 2000 psi 30 min. Test good. NU frac stack. PT to 9200 psi. Test good. 10/24/19 to 11/2/19: Perf with 0.35 inch diameter at 12,551 to 6,180. Total of 960 holes. Frac 32 stages for a total of 27,842 bbls Linear Gel, 11,621 bbls Treated Water, 6,584,580 lbs Arizona White 20/40 sand, 66,439,247 scf of N2. Set isolation plugs 12565 to 6365. Kill plug at 5727. 11/3/19: RD WL & frac fleet. ND frac stack. WSI & secured. 11/6/19: MIRU AWS 812. PT 7 inch 4000 psi & 4.5 inch 1500 psi, BOP 1500 psi flowback 1500 psi for 30 min. Test good. Recorded on chart 11/7/19 to 11/8/19: Drill out plugs 11/9/19: TIH with production string. Land 180 jts 2.875 inch 6.5# L80 tubing set at 5880 ft. 6 GLVs   |  |                                       |                                     |  |                             |                  |            |  |  |  |  |
|  | Electronic Submission #4                                     | <b>ERATING LL</b>                     | , sent to the Farr<br>HN HOFFMAN on | mington  | (20JH0064SE)                |                  |            |  |  |  |  |
|  |  |                                       |                                     |  |                             |                  |            |  |  |  |  |
| Signature (Electronic S  | Submission)  |                                       | Date 11/14/20                       | 019  |                             |                  |            |  |  |  |  |
|  | THIS SPACE FO  | OR FEDERA                             | L OR STATE                          | OFFICE U   | SE                          |                  |            |  |  |  |  |
| Approved By ACCEPT   | ED   |                                       | JOHN HOP<br>TitlePETROLE            |  | EER                         | Date             | 11/15/2019 |  |  |  |  |
| Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t | nitable title to those rights in the act operations thereon. | Office Farming                        |                                     |  |                             |                  |            |  |  |  |  |
| Title 18 U.S.C. Section 1001 and Title 43  |  |                                       |                                     | willfully to ma  | ake to any department or a  | agency of the    | United     |  |  |  |  |

<sup>(</sup>Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## Additional data for EC transaction #492369 that would not fit on the form

## 32. Additional remarks, continued

set at 5164, 4477, 3760, 3043, 2363, 1546. ND WH, NU Production Tree. Cameron test void to 5000 psi for 5 min. Test good. WSI & secured.