Form 3160-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM135989

6.	If Indian, Allottee or Tribe Name
	EACTEDNI NIAVA IO

SUNDRY I	NMNM135989 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.							
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No. NMNM137065A						
Type of Well	8. Well Name and No. BLANCO WASH UNIT 402H						
Name of Operator DJR OPERATING LLC		9. API Well No. 30-045-35656-00-X1					
3a. Address 1 ROAD 3263 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-632-3476			10. Field and Pool or Exploratory Area BASIN MANCOS			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, State		
Sec 24 T24N R9W NESE 156 36.296883 N Lat, 107.732113				SAN JUAN COUNTY, NM			
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER I	DATA
TYPE OF SUBMISSION	F ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen □ Pro		☐ Product	luction (Start/Resume)		Water Shut-Off
	☐ Alter Casing	□ Нус	raulic Fracturing	□ Reclam	ation		Well Integrity
Subsequent Report ■	□ Casing Repair	☐ Nev	Construction	☐ Recomp	plete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon	☐ Tempor	rarily Abandon	Dr	illing Operations
al l	☐ Convert to Injection	□ Plug	Back	□ Water I	Disposal		
testing has been completed. Final Ab determined that the site is ready for final Completions Report 11/2/19 to 11/4/19: RU zipper 11/5/19: NU frac stack. Prime min. Test good. 11/6/19 to 11/12/19: Perf with Frac 45 stages for a total of 38 Arizona White 20/40 sand. 95, Set isolation plugs: 15574 to 6 11/13/19: RD WL & frac fleet. 11/14/19: NU BOP. PT 7 inch tested good and recorded on c 11/15/19 to 11/16/19: Drill out	frac crew. & test pump down equip 0.35 inch diameter from 3,837 bbls Linear Gel. 58,762,840 scf of N2. 774. Kill plug at 5748 ft. ND frac stack. MIRU AW to 4000#. PT 4.5 inch to chart. plugs	to 9400# 15 of 15560 ft to 65,090 bbls treated S 812.	min. PT BOP & one of 1, steed water. 9,265	casing to 200 350 holes. 5,020 lbs	00# 30 NMO)CD 2 20	019
	true and correct. Electronic Submission # For DJR OP mmitted to AFMSS for prod ARIE FORD	493753 verifie PERATING LLC cessing by JO	, sent to the Far HN HOFFMAN or	II Information mington 111/26/2019 ATORY SP	(20JH0073SE)		
Traine (17 mea/1)pea/ STIAVV-IVIP	ANE FOND		THE KEGOL	ATONT OF	LOIALIOT		
Signature (Electronic S	Submission)		Date 11/25/2	019			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT		JOHN HO TitlePETROLE		EER		Date 11/26/20	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of t	itable title to those rights in the	not warrant or e subject lease	Office Farming	gton			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ake to any department or	agenc	y of the United

⁽Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #493753 that would not fit on the form

32. Additional remarks, continued

11/17/19: TiH with production string. Land 179 jts of 2.875 inch 6.5# L80 tubing set at 5,857 ft. 6 GLVs set at 5070, 4412, 3755, 3104, 2418, 1767. ND WH. NU Production Tree. PT 250# low, 4500# high for 10 min. Test good. Rig Release at 15:00. 11/18/19: Turned well to production