Form 3160-5 (June 2015)

## UNITED STATES

Form 3160-5 (June 2015)  UNITED STATES  DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018  5. Lease Serial No. NMNM135989			
					6. If Indian, Allottee or Tribe Name EASTERN NAVAJO			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM137065A			
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. BLANCO WASH UNIT 403H			
Name of Operator     DJR OPERATING LLC      Contact: SHAW-MARIE F E-Mail: sford@djrllc.com					9. API Well No. 30-045-35658-00-X1			
3a. Address 1 ROAD 3263 AZTEC, NM 87410	3b. Phone No Ph: 505-63	o. (include area code) 32-3476	Field and Pool or Exploratory Area     BASIN MANCOS					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State				
Sec 24 T24N R9W NESE 1543FSL 76FEL 36.296811 N Lat, 107.732162 W Lon					SAN JUAN COUNTY, NM			
12. CHECK TH	E APPROPRIATE BOX(ES	) TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER D	DATA	
TYPE OF SUBMISSION		TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	□ Deepen		☐ Production (Start/Resume)		Water Shut-Off	
_	☐ Alter Casing	□ Нус	☐ Hydraulic Fracturing		☐ Reclamation		Well Integrity	
Subsequent Report		☐ Nev	v Construction	☐ Recomp	□ Recomplete		Other	
☐ Final Abandonment Noti	ce Change Plans	☐ Plug	g and Abandon		rarily Abandon Drilling Operation		lling Operations	
В	Convert to Injection	☐ Plug	g Back Water Disposal		Disposal			
Attach the Bond under which the following completion of the investing has been completed. Findetermined that the site is ready Completions Report 11/2/19 to 11/4/19: RU zi 11/5/19: NU frac stack. Pmin. Test good. 11/6/19 to 11/12/19: Perf stages for a total of 32,99 White sand. 81,405,160 s 11/13/19 to 11/16/19: NU BOP. PT lo 5 min, high 1500 psi for 1 11/18/19 to 11/19/19: Dril 11/20/19: TIH with productions.	pertionally or recomplete horizontally ne work will be performed or provide olved operations. If the operation report of the performed of providing the performed of the performance of	e the Bond No. o essults in a multip iled only after all to 9400# 15 o to 9400# 15 o t	min. PT BOP & car. Total of 1140 hoer. 7,817,920 lbs of 167 ft. Kill plug ar c stack. MIRU AV in. Test annular, l	ed and true very Required submpletion in a ring reclamation assing to 200 ples. Frac 38 of Arizona t 5705 ft. VS 812 ow 250 psi	rtical depths of all pertin sequent reports must be new interval, a Form 3160, have been completed a	ent mai filed w 0-4 mu and the	rkers and zones. ithin 30 days st be filed once operator has	
14. I hereby certify that the forego	Electronic Submission # For DJR Ol Committed to AFMSS for pro	#494141 verifie PERATING LLO ocessing by JO	, sent to the Farm HN HOFFMAN on	nington 12/03/2019 (	20JH0081SE)			
Name (Printed/Typed) SHAV	V-MARIE FORD		Title REGULA	ATORY SPI	ECIALIST			
Signature (Electr	onic Submission)		Date 12/02/20	)19				
	THIS SPACE F	OR FEDERA	AL OR STATE (	OFFICE U	SE			
Approved By ACCEF		JOHN HOF TitlePETROLE						
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in th		Office Farmingt	ton				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Additional data for EC transaction #494141 that would not fit on the form

## 32. Additional remarks, continued

GLVs set at 5178, 4522, 3834, 3180, 2525, 1871. ND WH. NU Production Tree. PT low 250 psi 10 min, high 4500 psi 10 min. Test good. 11/21/19: Rig Released at 15:00 & turned well to production