

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM135989		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name EASTERN NAVAJO		
2. Name of Operator DJR OPERATING LLC			7. Unit or CA Agreement Name and No. NMNM137065A		
3. Address 1 ROAD 3263 AZTEC, NM 87410			8. Lease Name and Well No. BLANCO WASH UNIT 403H		
3a. Phone No. (include area code) Ph: 505-632-3476			9. API Well No. 30-045-35658-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 24 T24N R9W Mer NMP At surface NESE 1543FSL 076FEL 36.296811 N Lat, 107.732162 W Lon Sec 24 T24N R9W Mer NMP At top prod interval reported below NESE 1543FSL 076FEL 36.296811 N Lat, 107.732162 W Lon Sec 14 T24N R9W Mer NMP At total depth SWNE 2098FNL 2621FEL 36.315645 N Lat, 107.758799 W Lon			10. Field and Pool, or Exploratory BASIN MANCOS		
14. Date Spudded 06/07/2019			11. Sec., T., R., M., or Block and Survey or Area Sec 24 T24N R9W Mer NMP		
15. Date T.D. Reached 10/27/2019			12. County or Parish SAN JUAN		
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 11/20/2019			13. State NM		
17. Elevations (DF, KB, RT, GL)* 6892 GL					
18. Total Depth: MD 15629 TVD 5574		19. Plug Back T.D.: MD 15610 TVD 5574		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	354		109	175	0	
8.750	7.000 J55	26.0	0	5909		814	1554	0	
6.125	4.500 P110	11.6	5549	15624		1072	1511	5549	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5859							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP			7982 TO 15553	0.350	1140	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7982 TO 15553	POST HYDRAULIC FRACTURING CHEMICAL DISCLOSURE ON FRACFOCUS.ORG

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/21/2019	11/23/2019	24	→	403.0	715.0	13.0	40.1		GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
28/64	856	1016.0	→	564	590	80	1046	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #495317 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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12

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	877	1238	WATER	OJO ALAMO	877
FRUITLAND	1633	1859	GAS	FRUITLAND	1633
PICTURED CLIFFS	1859	1955	WATER	PICTURED CLIFFS	1859
MENEFEE	3386	4310	GAS	MENEFEE	3386
MANCOS	4529	4913	OIL, GAS	MANCOS	4529
GALLUP	5358	5981	OIL, GAS	GALLUP	5358

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #495317 Verified by the BLM Well Information System.
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 12/12/2019 (20JK0047SE)

Name (please print) SHAW-MARIE FORDTitle REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 12/10/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****