

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM90468
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com		7. If Unit or CA/Agreement, Name and/or No. NMNM135219A
3a. Address 1 ROAD 3263 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-632-3476	8. Well Name and No. BETONNIE TSOSIE WASH UNIT 717H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T22N R8W SENE 1338FNL 0017FEL 36.172458 N Lat, 107.660066 W Lon		9. API Well No. 30-045-35668-00-X1
		10. Field and Pool or Exploratory Area BASIN MANCOS
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Intermediate Casing & Cement

12/15/19: MIRU ad 920. NU 11 inch 3K BOP on pre-set 9.625 36# J55 casing with installed 11 inch 5K Cameron wellhead. PT annular and TIW 250 low 5 min. 1500 high 10 min. PT blind rams, HCR, pipe rams, kill valves, check valve, lower Kelly, choke manifold and valves, full opening safety valve and inside BOP valve 250 low 5 min, 3000 high 10 min. PT pre-set 9.625 inch surface casing to 1500 high 30 min. All tests good and recorded on chart (3rd party Well Check). No regulatory agencies onsite to witness. Drill 8.75 in chole to 2662 ft.
12/16/19: Drill 8.75 inch hole to 4351 ft.
12/17/19 to 12/18/19: Drill 8.75 inch hole to 5286 ft. RU casing crew. Run 125 jts of 7 inch J55 - casing weight?
LTC casing set at 5276 ft. Float Collar at 5232 ft. RU BJ Cement crew. PT 5000 psi on lines. Test good. Cement with 50% excess on lead and 70% excess on tail. 10 bbls 7% KCL water spacer at 8.3#, followed by 74 sx 11 ppg IntegraGaurd EZ II spacer, 3.82 yield, 25.75 gps, followed by LEAD: 142

NMOCD

DEC 19 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #496346 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 12/18/2019 (20JK0063SE)	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 12/18/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS Title PETROLEUM ENGINEER	Date 12/18/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RV

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Additional data for EC transaction #496346 that would not fit on the form

32. Additional remarks, continued

bbls (340 sx) 12.3 ppg, 2.34 yield, 13.4 gps. TAIL: 82 bbls (307 sx) 13.5 ppg, 1.5 yield, 7.24 gps. Displaced with 201 bbls FW. Check floats, floats held. 75 bbls good cement back to surface. RD BJ cement crew. PT high 3000 psi for 10 min, low 5 min: braden head, pipe rams, stinger flex hose, all outer valves in choke manifold, IBOP, grey valve. All tested good and recorded on chart (3rd party Wilson Services). No regulatory agencies on site to witness.