

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM8005
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name
3a. Address 1 ROAD 3263 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No. NMNM132981A
3b. Phone No. (include area code) Ph: 505-632-3476		8. Well Name and No. NAGEEZI UNIT 509H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T23N R9W NENE 260FNL 369FEL 36.248043 N Lat, 107.786621 W Lon		9. API Well No. 30-045-35858-00-X1
		10. Field and Pool or Exploratory Area BASIN MANCOS
		11. County or Parish, State SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**Completions Report**

11/21/19 to 11/24/19: RU zipper frac crew. NU frac stack. PT BOP & casing to 2000# for 30 min. Test good.  
11/25/19: PT flowback equip to 5000#. Test good. Prime & test pump down equip to 9100#. Test good.  
PT N2 iron to 9100#. Test good. Sleeve opened at 8931 psi.  
11/26/19 to 12/5/19: Perf with 0.35 diameter from 10748 ft to 5377 ft. Total of 750 holes. Frac 25 out of 27 stages (stages 18 & 19 were skipped due to proximity to an offset well) for a total of 21,234 bbls Linear Gel. 29,473 bbls treated water. 5,172,640 lbs Arizona White Sand. 47,887,198 scf N2. Set isolation plugs from 10762 ft to 5562 ft. Kill plug set at 5164 ft.  
12/6/19: RD WL & frac fleet. ND frac stack. WSI.  
12/7/19 to 12/10/19: WSI. Wait on drill out operations on 508H  
12/11/19: MIRU AWS 812. NU BOP. PT low 250 psi 5 min high 3500 10 min. Test good & recorded on

WMOC

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DISTRICT III

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #495980 verified by the BLM Well Information System</b> <b>For DJR OPERATING LLC, sent to the Farmington</b> <b>Committed to AFMSS for processing by JOE KILLINS on 12/16/2019 (20JK0051SE)</b>	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 12/16/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JOE KILLINS Title PETROLEUM ENGINEER	Date 12/16/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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**Additional data for EC transaction #495980 that would not fit on the form**

**32. Additional remarks, continued**

chart. TIH drill out plugs. TOOH.

12/12/19: TIH with production string. Land 157 jts of 2.785 inch 6.5# L80 tubing set at 5159 ft. 6  
GLVs set at 4736, 4079, 3389, 2732, 2080, 1194. ND WH. NU Production tree. PT low 250 psi 5 min,  
high 5000 psi for 10 min. Test good. Rig released, turned well over to production.