

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC39
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
Contact: ALICE MASCARENAS E-Mail: amascarenas@djrlc.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1600 BROADWAY SUITE 1600 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 505.632.3476	8. Well Name and No. AXI APACHE C 11
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T23N R5W SESE 990FSL 990FEL 36.249523 N Lat, 107.361354 W Lon		9. API Well No. 30-039-05146-00-S1
		10. Field and Pool or Exploratory Area BALLARD
		11. County or Parish, State RIO ARriba COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This subject well was P&A'd on 12/21/19 per attached EOW Report, plugged wellbore diagram and marker.

NMOCD

JAN 22 2020

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #499682 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Rio Puerco Committed to AFMSS for processing by JOE KILLINS on 01/17/2020 (19AMW0026SE)	
Name (Printed/Typed) ALICE MASCARENAS	Title REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 01/17/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS Title PETROLEUM ENGINEER	Date 01/17/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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DJR Operating LLC
PO Box 156
Bloomfield, NM 87413

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: AXI Apache C 11
API:30-039-05146

Well Plugging Report

Work Detail

PUX	Activity
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12/26/2019

Load supplies. Travel to location.
Spot equipment. RU unit & pumping equipment.
CHECK PSI: TBG-0#, CSG-0#, BH-VAC#. Open well to the pit.
Kill well with 20 bbls of fresh water. ND WH, Strip on BOP. RU Rig floor & TBG equipment
X-over TBG equipment. TALLY & TOO H with 66 jts of 1.25" IJ TBG.
RU A+ WL. RIH with gauge ring tag @ 1850'. LD gauge ring. Attempt a smaller OD gauge ring tag @ same depth.
TIH. LD all 1.25" IJ TBG. X-over TBG equipment.
Clean & secure location.
Travel back to yard.

12/27/2019

Load supplies. Travel to location.
JSA. Service and start equipment.
CHECK PSI: TBG-0#, CSG-0#, BH-VAC#. Open well to the pit.
Swap TBG floats.
Tally & PUP. RIH with 4.5" String to 2100' EOT. TOO H, TBG plugged off, PUMPED 30 bbls to clean out TBG. TOO H. LD string mill.
TIH with 4.5" CR. Set & release CR @ 2070'. EST CIRC with 5 bbls of fresh. Pump 45 bbls total. Attempt to PSI TEST CSG. (NO TEST). CIRC was EST out of BH valve. WHILE attempting to PSI CSG it was noticed that the CSG WAS parted @ surface. TOO H WITH CAUTION. RD FLOOR AND TBG EQUIPMENT. ND BOP. WAIT ON WELDER. WELD ON NEW 4.5" COLLAR & NIPPLE. NU BOP. RU RIG FLOOR AND TBG EQUIPMENT. Load well with 5 bbls.
JSA. RU A+ WL. RIH with CBL tools to 2070'. Log well to surface. RD WL.
Clean & secure location.
Travel back to yard.

12/28/2019

Load supplies. Travel to location.
JSA. Service and start equipment.
CHECK PSI: TBG-0#, CSG-0#, BH-VAC#. Open well to the pit.
TIH with tag sub. Tag CR at 2070'. EST CIRC with 5 bbls.
PLIUG #1 (143*) (PC, CR) From 2070' - 1684'. M&P 30 SKS of class G cement @ 2% CAL, 1.15 yield, 15.8ppg, 34.5cu/ft, 6.9bbls/lry. Displace with fresh water. LD TOC, PUH. WOC.
WOC. Wait on cement sample. TIH tag TOC @ 1684'. LD TBG to PLUG #2.
Attempt to PSI TEST CSG. TEST FAIL.
PLIUG #2 & #3 COMB. (FRUITLAND / OJO) From 1684' - 1430'. M&P 24 SKS of class G cement, 1.15 yield, 15.8ppg, 27.6cu/ft, 4.0bbls/lry. Displace with fresh water. LD TOC, TOO H. WOC OVERNIGHT. SIW, SDFD.

12/30/2019

Travel back to yard.

Load supplies. Travel to location.

JSA. Service and start equipment.

CHECK PSI: TBG-0#, CSG-0#, BH-VAC#. Open well to the pit.

TIH with tag sub. Tag CR at 1438'. EST CIRC with 5 bbls. Attempt to PSI TEST CSG.

(NO TEST).

LD all TBG.

JSA. RU A+ WL. RIH with PERF GUN. PERF 3 HOLES @ 325'. EST CIRC with 3 bbls of fresh. PUMP 40 TOTAL. RD WL.

RD rig floor & TBG equipment. ND BOP. NU WH.

PLUG #3 (SURFACE) 325' - 0'. M&P 130 SKS of class G cement, 1.15 yield,

15.8ppg, 149.5 cu/ft, 26.6 bbls/ry. CIRC cement to surface. SIW. WOC 4 HRS.

Cut & remove WH. find TOC @ 9'. Weld & install DHM @ 36", 15', 1", N / 107", 21', 39" W. Top DHM with 20 SKS.

RD rig and pumping equipment. Clean & secure location.

Travel back to yard. FINAL DAY.

12/31/2019

Load supplies. Travel to location.

JSA. Service and start equipment.

Travel back to yard with equipment.

Comments

Date	Job	Comment
	PLUG #1	PLUG #1 (143") (PC, CR) From 2070' - 1684'. M&P 30 SKS of class G cement @ 2% CAL, 1.15 yield, 15.8ppg, 34.5cu/ft, 6.9bbls/ry. Displace with fresh water. LD TOC, PUH. WOC.
	PLUG #2 & #3	PLUG #2 & #3 COMB. (143") (FRUITLAND / OJO) From 1684' - 1430'. M&P 24 SKS of class G cement, 1.15 yield, 15.8ppg, 27.6cu/ft, 4.0bbls/ry. Displace with fresh water. LD TOC, TOOH. WOC OVERNIGHT. SIW, SDFD.
	PLUG #4	PLUG #3 (143")(SURFACE) 325' - 0'. M&P 130 SKS of class G cement, 1.15 yield, 15.8ppg, 149.5 cu/ft, 26.6 bbls/ry. CIRC cement to surface. SIW. WOC 4 HRS.
	DHM CORD.	Weld & install DHM @ 36", 15', 1", N / 107", 21', 39" W. Top DHM with 20 SKS.

On Site Reps:

Name	Association	Notes
Bill Dirres	BLM	On location

AXI Apache C #11
As Plugged 12/30/19
Ballard Pictured Cliffs

Today's Date: 1/7/20

Spud: 8/29/63

Completion: 9/11/63

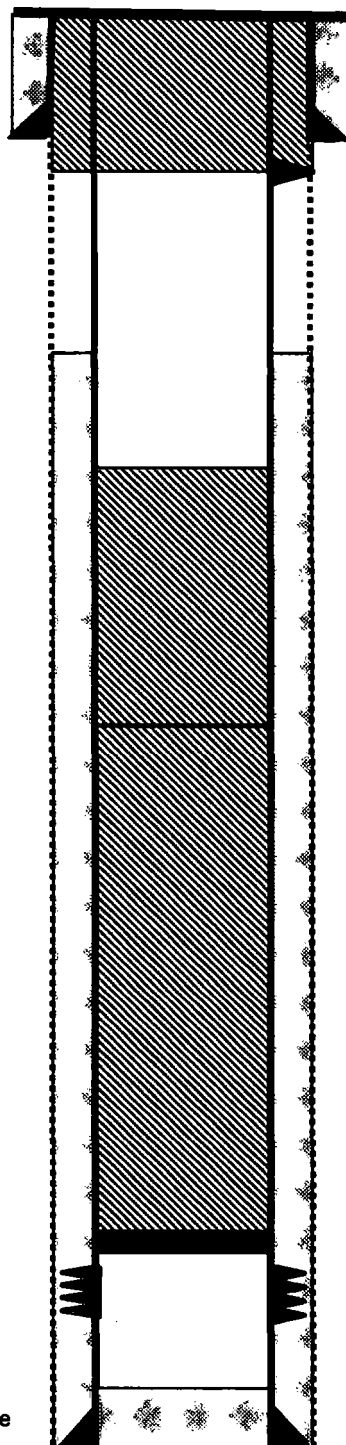
Elevation: 6634' GR

990' FSL & 990' FEL, Section 4, T23N, R5W,

Rio Arriba County, NM API #30-039-05146

Top off surface w/20 sxs

12.25" hole



8.625", 24#, Casing set @ 300'
Cement with 200 sxs, circulate to surface

Perf @ 325'

Plug #4: 325' - 0'
Class G cement, 130 sxs
Tag TOC @ 9'

Ojo Alamo @ 1623'

Combined Plug #2 and #3:
1684' - 1430'
Class G cement, 24 sxs
Tag TOC @ 1438'

Kirtland @ 1730'

Fruitland @ 1937'

Pictured Cliffs @ 2110'

Set CR @ 2070'

Pictured Cliffs Perforations:
2120' - 2138'

Plug #1: 2070' - 1684'
Class G cement, 30 sxs
Tag TOC @ 1864'

7-7/8" Hole

4.5" 9.5#, casing set @ 2210'
Cemented with 200 sxs

PBTB @ 2180'
TD @ 2210'



DJR OPERATING, LLC
AXI Apache C-II
Lease #. Jicarilla Contract 39
API: 30-039-05146
SESE Sec.: 4-T23N-R5W
990' FSL x 990' FEL
Rio Arriba, NM
Emerg Contact: 505-832-3476