Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

	UREAU OF LAND MANA				Expires: J	anuary 31, 2018	
	NOTICES AND REPO		116		Lease Serial No. NMSF079035A		
Do not use th abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN	TRIPLICATE - Other ins	tructions on p	age 2		7. If Unit or CA/Agree	eement, Name and/or No.	
Type of Well Oil Well	her				8. Well Name and No BREECH A 181		
2. Name of Operator CROSS TIMBERS ENERGY	Contact: LLC E-Mail: savarello@	SAMANNTHA mspartners.com			9. API Well No. 30-039-06573-0	00-S1	
3a. Address #36 ROAD 350 FLORA VISTA, NM 87415		3b. Phone No. Ph: 827-334	(include area code) -7747)	10. Field and Pool or SOUTH BLANC	Exploratory Area CO PICTURED CLIFFS	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	1)			11. County or Parish,	State	
Sec 10 T26N R6W NWSW 15 36.498550 N Lat, 107.459610					RIO ARRIBA C	OUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE, F	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Production	on (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hydr	aulic Fracturing	□ Reclamat	ion	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New	Construction	☐ Recomple	ete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug	and Abandon	□ Temporar	rily Abandon		
66	☐ Convert to Injection	Plug	Back	☐ Water Di	sposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f 12/02/2019 - Spot in Rig and of the street of the stree	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re pandonment Notices must be fil inal inspection.	give subsurface to the Bond No. on sults in a multiple led only after all re	ocations and measu file with BLM/BIA completion or reco equirements, includ	ared and true vert Required subsempletion in a ne ling reclamation,	ical depths of all perting equent reports must be winterval, a Form 316 have been completed	nent markers and zones. e filed within 30 days 60-4 must be filed once	
5 x 8 5/8" companion flange a tools. LD 114 1 1/4" tbg. Secu	nd BOP. Function test BC	DP. Test good.	Ru rig floor and	d 1 1/4" hand	ing	MOCD	
12/03/2019 - RIH w tbg & strir Set & Release @ 2825'. Est c fail. Sting on CR. Attempt to e wanted CBL run first. TOH. Lo tool. RD WL. Orders to spot 1	irc w 50 bbls of fresh wtr, st a rate. no rate. Circ wa pad well w 10 bbls of fresh	pump 75 total. s established a n wtr. RU WL. l	Attempt to pt on above CR. Mon Run CBL from 2	sg. test ica w NMOCI 2825'- 0'. LD (CBL JAN	0 6 2020	
10 bbl of fresh wtr. Plug 1: 2825'- 2815'. M&P 12					DISIN	101 111	
Flug 1. 2023-2013. Mar 12	sk of class & citi. Displac	ce w nesh wii.	LD TOC. TON	w 25 jis and i	.bg.		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For CROSS TIME mmitted to AFMSS for pro	BERS ENERGY	LLC, sent to the	Farmington	•		
Name (Printed/Typed) SAMANN	THA AVARELLO		Title REGUL	ATORY TEC	HNICIAN		
Signature (Electronic S	Submission)		Date 12/30/2	019			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE US	E		
ACCEDI	ED		JOE KILLII	NS			
Approved By ACCEPT	ED		TitleENGINEE			Date 12/31/2019	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Additional data for EC transaction #497143 that would not fit on the form

32. Additional remarks, continued

WOC overnight. SDFN

12/04/2019 - TIH w tbg. Tag TOC @ 2815'. Load well w 10 bbls of fresh wtr. Attemp to PT csg. No test. Approval to spot 14 sx by BLM Rep & NMOCD Rep.

Plug 1A: 2515'- 2700'. M&P 14sx of class G cmt. LD TOC. PUH, displace w frsh wtr. WOC. TIH tag TOC @ 2700'. Approval to spot 81 sx by BLM Rep & NMOCD Rep.

Plug 2: 2700'- 1998'. M&P 81 sx of class G cmt. Displace w fresh wtr. LD TOC. TOH, WOC overnight. SWI, SDFN

12/05/2019 - TIH. Tag TOC @ 1998'. LD tbg. Est circ w 6 bbls of fresh wtr. Attempt PT. Test fail. TOH. RU WL. RIH w tag gun, Per 3 holes @ 1105'. LD tag gun. RD WL. TIH w 5.5 CR. Set & Release @ 1055'. Est circ w 6 bbls of fresh wtr. Attempt to PT. Test fail. Sting into CR. Attemp to est rate. No rate. Approval to spot 12 sx by BLM Rep & NMOCD Rep.

Plug 3: 1055-942'. M&P 40 sx of class G cmt. Displace w fresh wtr. LD TOC. TOH LD stinger. WOC. TIH. Tag TOC @ 942'. LD tbg. Est circ w 6 bbls of fresh wtr. Attempt to PT. Test fail. TOH. RU WL. RIH w tag gun, perf 3 holes @ 895', LD Tag gun, RD WL. TIH w 5.5 CR, set and release @ 845'. Est circ w 6 bbls of fresh wtr. Attempt PT. Test fail. Sting into CR. Est a rate @ 3 BPM @ 100# psi. BH valve. Circ was est.

Plug 4: 895'- 738'. M&P 50 sx of class G cement. 13 sx above, 37 sx below. Displace w fresh wtr. LD TOC. TOH LD stinger. WOC overnight. SWI SDFN

12/06/2019 - TIH. Tag TOC @ 738'. Est Circ w 6 bbls of fresh wtr. Attempt PT. Test fail. LD all tbg. RU WL. RIH w tag gun, perf 4 holes @ 625'. LD Tag gun. RD WL. Est circ out BH valve w 6 bbls of fresh wtr. Pump 30 total. RD tbg equip and rig floor. BD BOP, NU WH.

Plug 5: 625'- 0'. M&P 170 sx of class G cmt. 73 inside, 97 outside. Circ cmt out BH Valve. WOC 4 hrs. Dig out WH. Cut & remove WH. FInd TOC @ surface. Weld & install DHM @ 36*, 29',57" N / 107*,27',34" W. Top off DHM cellar with 25 sx of class G cmt. RDMO unit & pumping equip. Clean snd Secure location

Cross Timbers Energy, LLC

	0103.			ergy, LLC						
Well: Breech A 181 Loc: 1510' FSL & 1135' FWL		Field: So T26N-R6	uth Blanco W-S10		19-Dec					
County: Rio Arriba		State: No	w Mexico							
API# 30-039-06573		Size, in	Wgt, Ib/ft	Grade	Hole Size	Depth	Cmt - SX			
KB: 0' GL: 6558'	Surf. Csg: Prod. Csg:	8-5/8" 5-1/2"	24# 15.5#	J-55 J-55	12-1/4" 7-7/8"	575 2975	175 sx Class C to surf. 200 sx			
SPUD: November 25, 1951	Liner	2-7/8"	6.5#	5-55	7-7/8"	2885-3062'	100 sx			
Completion: October 28, 1979										
MTD: 3062' PBTD: 3062	CURRENT STA	ATUS: N/A FA	P =N/A							
				25 Sx	Surface Plug					
		Plug 5: 170 SX Surface Plug From 0 - 625"								
		Perf @ 625*								
Surface Casing										
8-5/8" @ 575 ft	0000									
cmt 275 to surf.										
	N									
			Plun 4R	13 SX Class G or	Coment Reta	iner F/ 738' - T/	845'			
ň			Lind 40.		Retainer @ 84					
			P	ug 4A: 37 SX Cla	ss G Cement	F/ 845' - 895'				
and the second s				Perf 3 Sque	eze Holes @	895				
				lug 3: 40 SX Clas		942- 1055				
				CF Part 3 Squa	eze Holes @ 1	105'				
					-					
				Top of Na	cimiento: 132	6				
			Р	ug 2: 81 SX Class	R Coment F/	2700' - 1998'				
				Top of O	o Alamo: 2399					
				Top of P	Grtland: 2589' ruitland: 2689'					
				TOD OF P	rumand; 2009					
			pı.	ig 1B: 14 SX Class	s G Cement E	2815' - 2700'				
			Plu	g 1A: 12 SX Class	s G Cement F/	2825' - 2815'				
roduction				CIC	R @ 2825 f PC: 3028					
2-7/8" @				PC Perf	s: 2960 - 2983					
885-3062' ft										
:MT w/ 100 SX CMT										
-1/2* CSG @ 2914										