Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No. NMSF078879

	Description	1					
	Do not use thi abandoned wel	6. If Indian, Allottee o	r Tribe Name				
=	SUBMIT IN	TRIPLICATE - Other inst	tructions on page 2		7. If Unit or CA/Agree	ement, Name and/or No.	
_	Type of Well     ☐ Oil Well		8. Well Name and No. CANYON LARGO UNIT 453				
-	2. Name of Operator HILCORP ENERGY COMPAN		9. API Well No. 30-039-27583-00-C1				
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002			3b. Phone No. (include area code Ph: 505-564-0779	)	10. Field and Pool or Exploratory Area DEVILS FORK GALLUP		
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
	Sec 24 T25N R7W SESW 119 36.381601 N Lat, 107.529553				RIO ARRIBA COUNTY, NM		
Ī	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
	TYPE OF SUBMISSION	TYPE OF ACTION					
	□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off	
1		☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation		☐ Well Integrity	
	Subsequent Report     ■     Subsequent Report     ■     ■     Subsequent Report     ■	☐ Casing Repair	■ New Construction	☐ Recomplete		Other	
	☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon ☐ Water Disposal		Workover Operation	
		☐ Convert to Injection	□ Plug Back				
	3. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re bandonment Notices must be fil inal inspection.	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or receded only after all requirements, included	ared and true ve A. Required sub completion in a r	rtical depths of all pertin osequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
	Hilcorp Energy performed rem	iediai work on the subject	well as follows:				

1/13/2020 SITP-0, SICP-0,SIBH-0. MIRU. BD well. RD horsehead, unseat pump. TOH w/rods. RU MOTE. Pump 25 bbl hot water down tbg. RD MOTE. Cont TOH w/rods. ND WH unset tbg hanger, NU BOP. Function/PT BOP, test ok. TIH, tag for fill @ 7200' (no fill). RU Scan-X. TOH scanning 2-3/8" tbg. RD Scan-X. SIW. SDFN. MMOCD

1/14/2020 SITP-0, SICP-60#, SIBH-0. TIH, land 228 jts 2-3/8" J-55 tbg @ 7185' new tbg depth(SN @ 7161'). RD floor. ND BOP. Set tbg anchor, NU WH. PU & set new RHAC-Z HVR pump, TIH w/ rods, seat 2 3 pump, load tbg & PT 500#, test ok. Long stroke pump to 500#, test ok. RU horsehead, hang off rods. RDMO @ 1900 hrs.

DISTRICT III

14. I hereby certify that th	e foregoing is true and correct.  Electronic Submission #500479 verifie  For HILCORP ENERGY COMP  Committed to AFMSS for processing by .	ANY, s	ent to the Farmington	
Name (Printed/Typed)	CHERYLENE WESTON	Title	OPERATIONS/REGULATORY TECH SR	
Signature	(Electronic Submission)  THIS SPACE FOR FEDERA	Date	01/23/2020 STATE OFFICE USE	
Approved By ACCEPTED			OE KILLINS NGINEER	Date 01/23/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Farmington	
Title 18 U.S.C. Section 1001	l and Title 43 U.S.C. Section 1212, make it a crime for any pe	rson kno	wingly and willfully to make to any department or age	ency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.







## **Current Schematic**

## Well Name: CANYON LARGO UNIT NP #453

	Surface Legal Location 024-025N-007W-N	Field Name BASIN DAKOTA		No. Company Co.	State/Province		Well Configuration Type Vertical
Ground Elevation (ft) 6,899.00	Original KB/RT Elevation (ft) 6,915.00		KB-Ground Distance (ft) 16.00	KB-Casing Flange Dis	tance (ft)	KB-Tubing Hanger	Distance (ft)

