

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
JIC456. If Indian, Allottee or Tribe Name
JICARILLA APACHE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
AXI APACHE P 59. API Well No.
30-043-20634-00-S1

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
DJR OPERATING LLCContact: ALICE MASCARENAS
E-Mail: amascarenas@djrlc.com3a. Address
1600 BROADWAY SUITE 1600
DENVER, CO 802023b. Phone No. (include area code)
Ph: 505.632.3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T23N R4W SENW 1850FNL 1660FWL

10. Field and Pool or Exploratory Area
BALLARD

11. County or Parish, State

SANDOVAL COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

This subject well was P&A'd on 12/19/19 per attached EOW Report, plugged wellbore diagram and marker.

NMOC

JAN 10 2020

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #498199 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Rio Puerco
Committed to AFMSS for processing by JOE KILLINS on 01/09/2020 (19AMW0027SE)**

Name (Printed/Typed) ALICE MASCARENAS

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 01/07/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JOE KILLINS
Title PETROLEUM ENGINEER

Date 01/09/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AV

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DJR Operating LLC

PO Box 156

Bloomfield, NM 87413

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

AXI Apache P 5 Final Report

API 30-043-20634

Well Plugging Report

Work Detail

12/17/2019

Load supplies. Travel to location.
Pre-trip equipment. Travel to new location.
Spot equipment. RU unit & pumping equipment.
CHECK PSI: TBG-230#, CSG-0#, BH-0#. Open well to the pit.
Kill well with 25 bbls of fresh water. ND WH, Strip on BOP. RU rig floor & tbg equipment
TOOH & Tally 84 JTS of 1.25" TBG. SIW, SDFD.
Clean & secure Location.
Travel back yard.

12/18/2019

Load supplies. Travel to location.
JSA. Service & start rig equipment.
CHECK PSI: TBG-0#, CSG-0#, BH-0#. Open well to the pit.
JSA RU A+ WL RIH with Gauge ring to 2420'. LD gauge ring. RIH with 2-7/8" CIBP; set & release @ 2420'. LD setting tool. RD WL.
TIH. Tag CIBP @ 2420'. EST CIRC with 12 bbls of fresh. Pump 35 bbls total. TOOH.
Pressure test casing to 800# PSI. (TEST OK).
RU A+ WL RIH with CBL tool. Log well from 2420' to surface. RD WL. Wait on orders.
TIH, tag CIBP. SIW, SDFD.
Clean & secure location.
Travel to location.

12/19/2019

Load supplies. Travel to location.
JSA. Service & start rig equipment.
CHECK PSI: TBG-0#, CSG-0#, BH-0#. Open well to the pit.
Establish circulation with 3 bbls of fresh. Pressure test casing to 800# PSI for 30 min, held OK.
PLUG #1 (PC-OJO ALAMO) 2420' - 1400'. M&P 29 sxs of Class G Cement, 1.15 yield, 15.8ppg, 33.35cu/ft, 5.9 bbls slurry. Displace with fresh water. LD TOC. LD all TBG.
RU A+ WL RIH with Tag gun. PERF 4 holes @ 320'. LD tag gun. Establish circulation out BH valve with 10 bbls of fresh water; pump 30 bbls Total. RD WL. RD rig floor and TBG equipment. ND BOP, NU WH.
PLUG #2 (NACIMIENTO/ SURFACE/ SHOE) 310' - 0'. M&P 69 sxs of Class G Cement, 1.15 yield, 15.8ppg, 79.35cu/ft, 14.1bbls slurry. CIRC Cement to surface thru BH valve. Apply 100# PSI SIW.
Dig out WH. Cut and remove WH. Find TOC @ surface. Weld & install DHM @ 36", 12', 41" N / 107", 17', 1" W.

00750-62774

TOP OFF. DHM with 20 sxs of Class G Cement, 1.15 yield, 15.8ppg, 23cuft, 4bbls slurry.

Rig down pulling unit & pumping equipment.

Clean & secure location.

Travel back yard.

12/18/2019

COA Orders to perf @ 320'. Attempt a rate as per Brandon with the NMOCD &
ORDERS BLM rep.

12/19/2019

COA Orders to perf @ 320'. Attempt a rate as per Brandon with the NMOCD &
ORDERS BLM rep.

PLUG #1 PLUG #1 (PC-OJO ALAMO) 2420' - 1400'. With CIBP @ 2420' M&P 29 sxs of
Class G Cement, 1.15 yield, 15.8ppg, 33.35cu/ft, 5.9 bbls slurry. Displace
with fresh water. LD all TBG.

PLUG #2 PLUG #2 (NACIMIENTO/ SURFACE/ SHOE) 310' - 0'. M&P 69 sxs of Class G
Cement, 1.15 yield, 15.8ppg, 79.35cu/ft, 14.1bbls slurry. CIRC Cement to
surface thru BH valve.

DHM Weld & install DHM @ 36", 12', 41" N / 107", 17', 1" W.
CORD

On Site Reps:

Name	Association	Notes
Dustin Porch	BLM	On location

AXI Apache P 5

As Plugged 12/19/19

Ballard Pictured Cliffs

1850' FNL, 1660' FWL, Section 20, T-23-N, R-4-W

Sandoval County, NM, API #30-043-20634

Today's Date: 2/14/19

Spud: 4/7/82

Completed: 5/24/82

Elevation: 7001' GI
7011' KB

Top off P&A marker w/20
sxs Class G cement

9-7/8" hole

Cement circulated to surface

7" 23# Casing set @ 96'

Cement with 50 sxs, circulated

Nacimiento @ 270'

Plug #2: 320' - 0'
Class G cement, 69 sxs

Perforate @ 320'

Ojo Alamo @ 1500'

Kirtland @ 2174'

Plug #1: 2420' - 1400'
Class G cement, 29 sxs

Fruitland @ 2320'

Set CIBP @ 2420'

Pictured Cliffs @ 2467'

Pictured Cliffs Perforations:
2470' - 2482'

6.25" Hole

2.875", 6.5#, Casing set at 2583'
Cement with 250 sxs, circulated to surface

PBTD 2504'
TD 2599'



