

Hilcorp Energy Company

PRODUCTION ALLOCATION FORM

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Well File

Revised: March 9, 2018

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: 9/25/2019

API No. 30-045-22504

DHC No. 5058 AZ

Lease No. Federal

NMSF078389

Well Name

Lucerne A

Well No.

2A

Unit Letter
P

Section
09

Township
31N

Range
10W

Footage
800' FSL & 1180' FEL

County, State
San Juan,
New Mexico

Completion Date

9/23/2019

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

JUSTIFICATION OF ALLOCATION: Hilcorp requests that production for the downhole trimingle be allocated using the historical method for the Pictured Cliffs and Mesaverde formations. The allocation for each zone will be on a percent basis determined from the gross daily gas production. Historically, the MV formation produced oil while the PC formation did not produce any oil. All future oil production will be allocated to the MV formation. No gas/oil production and no added reserves will be assigned to the Lewis Wild Cat formation due to no reservoir stimulation.

Oil production will be allocated based on average formation yields from offset wells: MV- 100%, LW- 0%, PC- 0%.

APPROVED BY	DATE	TITLE	PHONE
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