

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM90468
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com		7. If Unit or CA/Agreement, Name and/or No. NMNM135219A
3a. Address 1 ROAD 3263 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-632-3476	8. Well Name and No. BETONNIE TSOSIE WASH UNIT 720H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T22N R8W NENE 1308FNL 0017FEL 36.172551 N Lat, 107.660667 W Lon		9. API Well No. 30-045-35669-00-X1
		10. Field and Pool or Exploratory Area BASIN MANCOS
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Production Liner & Cement

12/23/19: MIRU. NU BOP. PT High 3000 psi 10 min: braden head, pipe rams, stinger flex hose, all outer valves in choke manifold, IBOP, grey valve. Low 250 psi 5 min: braden head, pipe rams, stinger flex hose, all outer valves in choke manifold, IBOP, grey valve. PT 7 inch casing to 1500 psi 30 min. All tested good and recorded on chart (3rd party Willson Services). No regulatory agencies onsite to witness. Drill 6.125 inch hole to 2464 ft.
12/24/19: Drill 6.125 inch hole to 9764 ft.
12/25/19: Drill 6.125 inch hole to 13727 ft.
12/26/19: Drill 6.125 inch hole to 14632 ft. TOOH
12/27/19: RU casing crew. Run 234 jts, 5 marker jts, 4 pups of 4.5 inch 11.6# P110 BTC casing from TOL: 4855 to BOL: 14630. Float collar at 14616 PBTD. Alpha Sleeve at 14595 ft.
12/28/19: RU BJ cement crew. PT lines to 5000 psi. Test good. Cement 4.5 inch 11.6# P110 BTC casing

14. I hereby certify that the foregoing is true and correct. Electronic Submission #497472 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOHN HOFFMAN on 01/03/2020 (20JH0087SE)	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 01/02/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOHN HOFFMAN Title PETROLEUM ENGINEER	Date 01/03/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Additional data for EC transaction #497472 that would not fit on the form

32. Additional remarks, continued

with 40% excess. Pump 5 bbls FW at 8.3#, followed by 40 bbls IntraGuard EZ II spacer at 11#, followed by 10 bbls FW at 8.3#, followed by 227 bbls (818 sx) at 13.3#, 1.56 yield, 7.70 gps. Displaced with 173 bbls FW with biocide. Bump plug up to 3620 psi & hold 5 min. Check floats. Floats held. 28 bbls of good cement back to surface. TOC: 4855 BOC: 14630. ND BOPE. Install wellcap. Rig released 12/28/19 at 20:00. ✓