

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-031-07024
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Dominion Production Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606		7. Lease Name or Unit Agreement Name Hospah Sand Unit
4. Well Location Unit Letter <u>L</u> <u>2310</u> feet from the <u>S</u> line and <u>1060</u> feet from the <u>W</u> line Section <u>1</u> Township <u>17N</u> Range <u>9W</u> NMPM County <u>McKinley</u>		8. Well Number <u>60</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6921		9. OGRID Number
		10. Pool name or Wildcat Upper Hospah

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

**SUBSEQUENT REPORT OF:**  
 REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Proposes to plug this well in accordance with the attached procedure and any agreed modifications thereto.

ESTIMATED START DATE 6/22/20

NMOC

FEB 18 2020

DISTRICT III

*Point Lockout top @ 330'*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Drake McCulloch*

TITLE Authorized Contractor

*2/18/20*

DATE 2/18/20

Type or print name Drake McCulloch

E-mail address: [drake@dwsrigns.com](mailto:drake@dwsrigns.com)

PHONE: 505 320 1180

**For State Use Only**

APPROVED BY:

*Drake McCulloch*

TITLE

SUPERVISOR DISTRICT #3

DATE 3/6/20

Conditions of Approval (if any):

*2*

*u*

**Plug and Abandonment Plan**  
**Dominion Production Co, LLC.**  
**Hospah Sand Unit 60**  
**API# 3003107024**  
**2310' FSL & 1060' FWL**  
**Sec. 1 T17N R9W**  
**McKinley County, New Mexico**

1. Comply with all OCD, DPC and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
3. **Plug # 1-(Gallup Perforations and Formation Top 1640'-1420')** RIH with 2 7/8" 4.7#, WS with mule shoe sub. Wash wellbore to depth of 1640'. Mix and Pump 18 Sks, Class G Cement @ 15.5 ppg to cover Gallup with 50' cap and 50' excess.
4. **Plug #2-(Mancos Plug/ Surface Plug, 750'-Surface)** MIRU Wireline Truck, RIH with CBL Tool, from approx 1420' to Surface. Shoot 3-3/8" Squeeze holes (120 Degree Phasing) at approx. 750', actual to be determined from Bond Log. MIRU Pump Truck, Pump Approx. 20 bbls Fresh Water to establish circulation through Squeeze Holes. At Successful Circulation, Mix and Bullhead 130 Sks, Class B Cement @ 15.5 ppg, for outside annulus, Mancos Surface Plug, followed with 102 Sks of Class B Cement @ 15.5 ppg from 750' to Surface. Allow well to stabilize overnight. Top Casing off with Cement if necessary.
5. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
6. Restore location to OCD specifications.
7. All cement volumes are subject to change once surface and production casing sizes are confirmed in the field when operations begin. All current volumes and depths are assumptions based on previous wellbores.

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## Wellbore Diagram

Hospah Sand Unit 60  
API #: 3003107024  
McKinley County, New Mexico

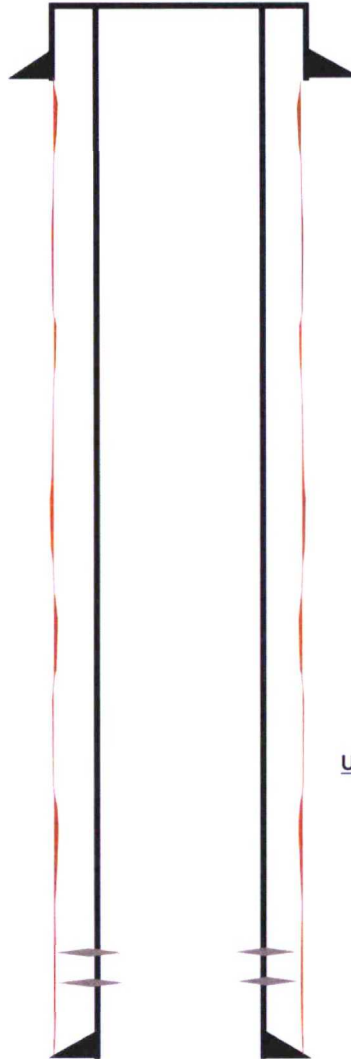
Surface Casing  
8.625" 24# @ 84 ft  
Cemented with  
35 sks of cement

GR - 6921 feet

Formation Tops  
Point Lookout - 330 feet  
Mancos - 550 feet  
Gallup - 1560 feet

Production Casing  
4.5" 10.5# @ 1640 ft  
Cemented with  
50 sks of cement

Upper Hospah Perforations  
1559 feet - 1601 feet



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## Wellbore Diagram

Hospah Sand Unit 60

API #: 3003107024

McKinley County, New Mexico

### Plug 2

750 feet - Surface

750 feet plug

232 sacks of Class G Cement

### Plug 1

1640 feet - 1420

220 feet plug

18 sacks of Class G Cement

### Surface Casing

8.625" 24# @ 84 ft

Cemented with  
35 sks of cement

### Formation Tops

Point Lookout - 330 feet

Mancos - 550 feet

Gallup - 1560 feet

### Production Casing

4.5" 10.5# @ 1640 ft

Cemented with  
50 sks of cement

GR - 6921 feet

### Upper Hospah Perforations

1559 feet - 1601 feet

