

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
142060320156. If Indian, Allottee or Tribe Name  
SHIPROCK

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**8. Well Name and No.  
PET INC 139. API Well No.  
30-045-22555-00-C110. Field and Pool or Exploratory Area  
BASIN FRUITLAND COAL  
OJO FRUITLAND SAND PC

11. County or Parish, State

SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Navajo Nation Oil & Gas Company permanently plugged and abandoned the Pet Inc. #13 on Feb 3 - 6 as follows:

Lay down & haul off 1-1/4" tbg from well. NMOCD (Monica Keuling) requested procedure change. Picked up 3-1/2 spear and engaged 3-1/2 casing and run free point. 3-1/2 was stuck at ~ 270, 100% free at 10 from surface. Made jet cut at 200 but unable to free 3-1/2 casing. After several failed attempts, both NMOCD (Brandon Powell) and BLM (Joe Killins) agreed to follow original and approved P&A procedure. Cut off remaining wellhead and installed plate on top of 7' surface casing w/ 2 nipple. Mixed and pumped 40 sx (47.2 cf, 8.4 bbls, 1.18 cf/sx) of Class G cement w/ 2% CaCl2 down casing string from surface (bullhead). Hesitated for 30 mins. Pumped additional 40 sx (47 cf, 8.4 bbls, 1.18 cf/sx) of Class G cement w/ 2% CaCl2. Caught pressure on last 1 bbl of slurry being pumped. Dig down ~ 8' below surface and cut off 7' casing and 3-1/2 casing. 3-1/2 standing

**NMOCD**  
**FEB 27 2020**  
**DISTRICT III**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #504164 verified by the BLM Well Information System  
For NAVAJO NATION OIL & GAS COMPANY, sent to the Farmington  
Committed to AFMSS for processing by JOE KILLINS on 02/25/2020 (20JK0138SE)

Name (Printed/Typed) JOHN THOMPSON

Title AGENT/ENGINEER

Signature (Electronic Submission)

Date 02/23/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **ACCEPTED**JOE KILLINS  
Title PETROLEUM ENGINEER

Date 02/25/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #504164 that would not fit on the form**

**32. Additional remarks, continued**

full of cement. PU 1 to fill up annular, tagged hard 1 below cut off. Mixed 20 sx (23.6 cf, 4.2 bbls, 1.18 cf/sx) of Class G and filled in around casing stick up - both strings standing full. Welded on P&A plate, so it is 6 below surface as requested by NAPI - to assist with farming operations. Back filled to level ground. P&A job witnessed by Val Uentillie w/ Navajo Nation Minerals Dept.