

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078389A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
891000569A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SAN JUAN 32-9 UNIT 95R2. Name of Operator
HILCORP ENERGY COMPANYContact: PRISCILLA SHORTY
E-Mail: pshorty@hilcorp.com9. API Well No.
30-045-24875-00-S13a. Address
1111 TRAVIS STREET
HOUSTON, TX 770023b. Phone No. (include area code)
Ph: 505-324-518810. Field and Pool or Exploratory Area
BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T31N R10W SWSW 0870FSL 0790FWL
36.908066 N Lat, 107.857559 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plug and abandoned on 2/19/2020. Please see attached daily operation details.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #503933 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 02/21/2020 (20AMW0146SE)

Name (Printed/Typed) PRISCILLA SHORTY

Title OPERATIONS REGULATORY TECH SR

Signature (Electronic Submission)

Date 02/21/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JOE KILLINS
Title ENGINEER

Date 02/21/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AV

3

2/18/2020 – MIRU BWD 103. ND WH, NU BOPE, RU FLOOR. PT BOPE, 250 PSI LOW AND 1500 PSI HIGH. TEST GOOD. RU A PLUS WIRELINE. RUN IN THE HOLE AND PERFORM CBL F/ 840' TO SURFACE. SENT RESULTS IN FOR REVIEW. PU RBP RETRIEVING HEAD. PU 2 3/8" WORKSTRING AND TIH. CIRCULATE SAND OFF OF PLUG. RETRIEVE RBP AT 850'. POOH AND LD PLUG. PU 4-1/2 CEMENT RETAINER. TIH AND SET RETAINER AT 800' AS PER BLM REP, DERRICK MCULLER, ON LOCATION. ROLL HOLE AND PT CASING 550 PSI, GOOD TEST. BLM REQUIRED WATER ON LOCATION TO BE CHANGED OUT. WATER TESTED GOOD, BUT COMPLIED WITH THEIR REQUEST AND WAITED ON WATER TO ARRIVE. MIX AND PUMP PLUG #1 UNDER CR AT 800' AS FOLLOWS: PUMPED 284 SXS 15.6 1.18 YIELD CLASS G CEMENT (59.68 BBL SLURRY) CSG CAPACITY BYPASSING FISH PLUS 80% EXCESS. PUMPED 1 BPM AT 1000 PSI AND FOR MOST OF PLUG BEFORE INCREASING TO 1100 PSI AT 3/4 BBL. SWAPPED TO DISPLACEMENT WITH BLM'S APPROVAL. GOT 2 OF THE 3 BBLs DISPLACEMENT AWAY BEFORE PRESSURE LOCKED UP AT 1500 PSI. STUNG OUT OF RETAINER AND REVERSE CIRCULATED REMAINING CEMENT OUT OF WELLBORE. POOH STANDING BACK TBG STRING. WASHED UP CEMENT EQUIPMENT. SWI. SDFN.

2/19/2020 - RIG, CEMENT AND WIRELINE CREW HELD PJSM AND CHECKED PRESSURES. RU A-PLUS WIRELINE. RIH W/ 3 -3 1/8 SHOT PERF GUN. SHOT 3 HOLES AS 760' AS PER BLM REQUEST AND CBL REVIEW. ATTEMPT TO ESTABLISH INJECTION RATE INTO PERFS W/ NO SUCCESS. PRESSURED UP TO 500 PSI AND HELD. BLED OFF 200 PSI IN 15 MIN. CONTACT HEC REPS AND BLM. RECEIVED ORDERS TO PROCEED W/ INSIDE BALANCED PLUG. BLM REP ONSITE APPROVED US TO COMBINE FINAL TWO PLUGS INTO ONE. WILL PUMP SINGLE BALANCED PLUG FROM CEMENT RETAINER AT 800' TO SURFACE. TIH OPEN ENDED W/ 12 STANDS LEAVING END OF TBG AT 798'. MIX AND PUMP PLUG #2 AND #3 (SURFACE PLUG COMBINED AS A BALANCED PLUG F/ 800' TO SURFACE AS FOLLOWS: PUMPED 77 SXS 15.6 1.18 YIELD CLASS G CEMENT (16.18 BBL SLURRY) WITNESSED GOOD CEMENT RETURNS TO SURFACE. POOH LD 20 JTS OF 2-3/8" TBG AND TOP OFF FOR PIPE DISPLACEMENT BEFORE LD FINAL 4 JTS. RD RIG FLOOR AND TBG HANDLING TOOLS. WASH UP AND ND BOPE, WASH UP CEMENT EQUIPMENT. DUG OUT WH AND WAIT ON CEMENT 3.5 HRS. CEMENT SET GOOD. RIH W/ PLUM BOB. CEMENT DROPPED 70' INSIDE CSG. RU AZTEC WELL SERVICE WELDER. CUT OFF WH AND WELDED ON DRY HOLE MARKER. RIH W/ 70' OF POLYPIPE AND F/ SURFACE AND TOPPED OFF CEMENT IN CSG AND CELLAR. WASHED UP EQUIPMENT. RD RR BWD 103 @ 17:00 HRS.

2/20/2020 – HEC ENGINEER CALLED BRANDON POWELL, NMOCD, AND REVIEWED THE CBL AND P&A WORK PERFORMED. THERE WERE NO ISSUES WITH THE COMPLETED WORK.

Well Name: SAN JUAN 32-9 UNIT #95R

API / UWI 3004524875	Surface Legal Location 011-031N-010W-M	Field Name BLANCO PICTURED CLIFFS (GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type
Original KB/RT Elevation (ft) 6,239.00	KB-Ground Distance (ft) 12.00	Original Spud Date 6/27/1981 00:00	Rig Release Date	PBTD (All) (ftKB) Original Hole - 3,173.0	Total Depth All (TVD) (ftKB)

Most Recent Job

Job Category Expense Plug & Abandon	Primary Job Type P&A (FULL WELLBORE)	Secondary Job Type	Actual Start Date 2/18/2020	End Date 2/19/2020
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TD: 3,188.3

Original Hole, 2/20/2020 7:47:08 AM

