

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
I149IND81826. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
CHARLEY HOSH 1E

2. Name of Operator

Contact: VANESSA K FIELDS

SCHALK DEVELOPMENT COMPANYE-Mail: vanessa@walsheng.net

9. API Well No.
30-045-25311-00-S1

3a. Address

7415 E. MAIN ST.
FARMINGTON, NM 87410

3b. Phone No. (include area code)

Ph: 505-787-9100
Fx: 505-327-983410. Field and Pool or Exploratory Area
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T27N R13W NWSE 1850FSL 1540FEL
36.587509 N Lat, 108.166107 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Schalk Development permanently plugged and abandoned the Charlie Hosh #1D on January 21 - 28, 2020 as follows:

Set CICR at 5810 KB. Load hole & run CBL f 5810 to surface. Pressure test 5-1/2 casing to 850 psi - held good. Mix & spot the following plugs: Plug #1 (5594-5810): 25 sx of Class G (28.75 cf, 5.13 bbl, 15.8 ppg). Plug #2 (4782-5058): 32 sx of Class G (36.8 cf, 6.57 bbl, 15.8 ppg). Plug #3 (3940-4105): 19 sx of Class G (21.85 cf, 3.9 bbl, 15.8 ppg). Plug #4 (2047-2200): 18 sx of Class G (20.7 cf, 3.7 bbl, 15.8 ppg). Plug #5 (1625-1780): 18 sx of Class G (20.7 cf, 3.7 bbl, 15.8 ppg). Plug #6 (1173-1348): 20 sx of Class G (23 cf, 4.1 bbl, 15.8 ppg). Plug #7 (Surface - 983): 123 sx of Class G (141 cf, 25.2 bbl, 15.8 ppg). Circulated 2 bbls of slurry to surface. Cut-off wellhead 3 below surface. Weld on P&A marker & top off 5-1/2 & 8-5/8 casing w/ additional 25 sx. Surface plug total was 148 sx (170 cf, 30.4 bbls, 15.8 ppg). WOC. Top off around P&A marker w/ additional

NMOCD
FEB 24 2020
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #503863 verified by the BLM Well Information System
For SCHALK DEVELOPMENT COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOHN HOFFMAN on 02/20/2020 (20JK0005S)

Name (Printed/Typed) JOHN THOMPSON

Title AGENT/ENGINEER

Signature (Electronic Submission)

Date 02/19/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOHN HOFFMAN Title PETROLEUM ENGINEER	Date 02/20/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD - shows mfr Schalk as Operator of Record for this well. Ar

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Additional data for EC transaction #503863 that would not fit on the form

32. Additional remarks, continued

1 sx of Portland Type I/II cement (~ 2 gal of slurry). Checked w/ 4 gas monitor and no sign of gas leaks. P&A job witnessed and approved by Clayton Yazzie w/ BLM FFO.

Location cleared and ready for surface reclamation.