

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM021125	
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name	
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.324.1090 Ext. 4020 Fx: 505.564.6700		8. Well Name and No. OHIO E GOVERNMENT 1B	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T31N R12W SWNE 2020FNL 1975FEL		9. API Well No. 30-045-30115-00-S1	
		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. plans to P&A this well per the attached procedure.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #23408 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 06/18/2003 (03SXM0960SE)	
Name (Printed/Typed) DARRIN STEED	Title REGULATORY SUPERVISOR
Signature (Electronic Submission)	Date 06/18/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 06/18/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

## PLUG AND ABANDONMENT PROCEDURE

January 20, 2003

### Ohio E Government #1B

Blanco Mesaverde  
2020' FNL & 1975' FEL,  
Section 18, T31N, R12W  
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside casing, 50' excess inside casing. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement is ASTM Type II, mixed at 15.6ppg with a 1.18 cf/sx yield.

1. Comply with all XTO and BLM safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. Tally, PU, and GIH with 2-3/8" workstring to parted casing at 1654'.
3. **Plug #1 (Parted casing stub, 1654' – 1454')**: Load casing with water and circulate well clean. Mix 19 sxs cement and spot a balanced plug inside casing above the casing stub to cover the casing stub. POOH.
4. **Plug #2 (8-5/8" Casing shoe, 2895' – 2675')**: Perforate the 4-1/2" casing at 390'. Establish circulation out the bradenhead. Mix and pump approximately 118 sxs cement down the 4-1/2" casing, circulate good cement out the bradenhead valve. Shut in well and WOC.
5. ND BOP and cut off wellhead below surface casing (unless the casing head is more than 4' below ground level, then cut the wellhead bolts at the appropriate flange to remove the wellhead above the casing head). Install P&A marker to comply with regulations. RD, cut off anchors, and MOL.

(Tag Plug #1)

# Ohio E Government #1B

## Current

Blanco Mesaverde

NE, Section 18, T-31-N, R-12-W, San Juan County, NM

API #30-045-30115

Today's Date: 01/20/03

Spud: 03/27/00

Comp: 05/03/00

Elevation: 5891' KB

5875' GL

12-1/4" Hole

Kirtland @ 449'

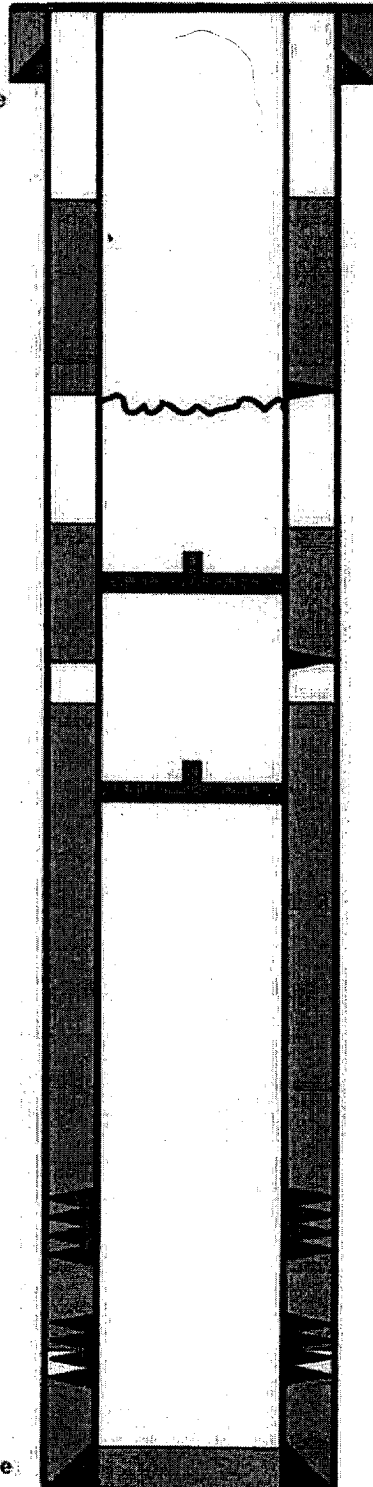
Fruitland @ 1592'

Pictured Cliffs @ 2242'

Chacra @ 3878'

Mesaverde @ 4033'

7-7/8" Hole



8-5/8" 24# Casing set @ 353'  
225 sxs cement (Circulated to Surface)

TOC unknown

Squeeze Perfs: 1650'  
Squeezed with 247 sxs (1.57 ft^3/sx) Dec '02

Parted Casing @ 1654'

TOC @ 2000' CBL

RBP @ 2065'

Squeeze Perfs: 2292'  
Squeezed with 100 sxs Jun '00  
Squeezed with 150 sxs Dec '02

TOC @ 2650' CBL

RBP @ 3010'

### Well History

Apr '00: Perforate 4650' and sqz'd with 640 sxs 50/50 poz. TOC 2650' from CBL. Complete well in Mesaverde.

Jun '00: Pull completion. Set RBP, perforate at 2292' and squeeze with 100sxs. Clean out and test to 500 psi. Run completion.

Dec '02: Pull completion. Set RBP at 3010'. Squeeze existing perforations at 2292' with 150 sxs. Set RBP at 2065'. Perforate at 1184'. Establish circulation and pump 247 sxs cmt. Attempt to clean out well and found casing parted at 1654'.

Menefee Perforations:  
4139' - 4477'

Point Lookout Perfs:  
4557' - 4812'

Squeeze Perfs: 4650'  
Squeezed with 640 sxs

4-1/2" 11.6# J-55 Casing set @ 5084'  
Cemented with 1060 sxs,  
TOC @ 4810' by TS.

TD 5100'  
PBTD 4992'

# Ohio E Govornment #1B

## Proposed P&A

Blanco Mesaverde

NE, Section 18, T-31-N, R-12-W, San Juan County, NM

API #30-045-30115

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Spud: 03/27/00  
Comp: 05/03/00  
Elevation: 5891' KB  
5875' GL

12-1/4" Hole

Kirtland @ 449'

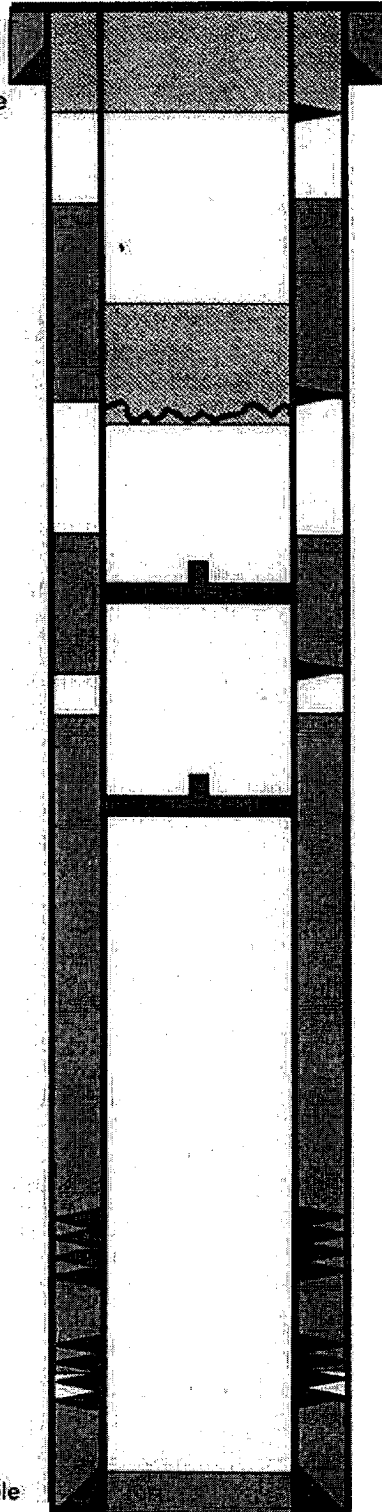
Fruitland @ 1592'

Pictured Cliffs @ 2242'

Chacra @ 3878'

Mesaverde @ 4033'

7-7/8" Hole



TD 5100'  
PBTD 4992'

Plug #2: 390' – Surface  
Cement with approx 137 sxs

8-5/8" 24# Casing set @ 353'  
225 sxs cement (Circulated to Surface)

TOC unknown

Plug #1: 1654' – 1454'  
Cement with 19 sxs

Squeeze Perfs: 1650'  
Squeezed with 247 sxs (1.57 ft<sup>3</sup>/sx) Dec '02

Parted Casing @ 1654'

TOC @ 2000' CBL  
RBP @ 2065'

Squeeze Perfs: 2292'  
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2292' and squeeze with 100sxs. Clean out and test  
to 500 psi. Run completion.

Dec '02: Pull completion. Set RBP at 3010'.  
Squeeze existing perforations at 2292' with 150  
sxs. Set RBP at 2065'. Perforate at 1184'.  
Establish circulation and pump 247 sxs cmt.  
Attempt to clean out well and found casing parted  
at 1654'.

Menefee Perforations:  
4139' – 4477'

Point Lookout Perfs:  
4557' – 4812'  
Squeeze Perfs: 4650'  
Squeezed with 640 sxs

4-1/2" 11.6# J-55 Casing set @ 5084'  
Cemented with 1060 sxs,  
TOC @ 4810' by TS.