

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
1420604626. If Indian, Allottee or Tribe Name  
UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
UTE INDIANS A 102. Name of Operator  
HILCORP ENERGY COMPANYContact: PRISCILLA SHORTY  
E-Mail: pshorty@hilcorp.com9. API Well No.  
30-045-22565-00-S13a. Address  
1111 TRAVIS STREET  
HOUSTON, TX 770023b. Phone No. (include area code)  
Ph: 505-324-518810. Field and Pool or Exploratory Area  
UTE DOME

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 36 T32N R14W NWSE 1760FSL 1820FEL

11. County or Parish, State

SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attached daily temporary abandonment operations for the subject well.

NMOC

JAN 23 2020

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #499686 verified by the BLM Well Information System  
For HILCORP ENERGY COMPANY, sent to the Durango  
Committed to AFMSS for processing by ASHLEY HITCHELL on 01/21/2020 (20BDT0070SE)**

Name (Printed/Typed) PRISCILLA SHORTY

Title OPERATIONS REGULATORY TECH SR

Signature (Electronic Submission)

Date 01/17/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **ACCEPTED**JOHN PECOR  
Title MINERALS STAFF CHIEF

Date 01/23/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Durango

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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3

1/1/2020 – CO BLM AND NMOC D WERE NOTIFIED THAT THERE WAS UNCONTROLLED LEAK ON THE UTE INDIANS A 10 WELL, LOCATED ON THE BARKER DOME. THE WELL HAD BEEN SI FOR A COUPLE WEEKS AS A RESULT OF LOSING ITS SALES POINT WHEN CCI CLOSED THE SAN JUAN RIVER PLANT IN KIRTLAND. PRIOR TO THAT THE WELL HAD BEEN PRODUCING THE PARADOX AND HAS ROUGHLY 23000 PPM H<sub>2</sub>S. SINCE BEING SI, THE WELL HAD BUILT PRESSURE TO 324# ON BOTH THE TUBING AND CASING BEFORE STARTING TO FALL OFF ON 12/27/2019. THE DROP IN PRESSURE PROMPTED A FIELD VISIT TO THE WELL ON 12/31/2019. UPON ARRIVING ON LOCATION A GRAY FLUID WAS FOUND BUBBLING UP FROM AROUND THE WELLHEAD ALONG WITH NOTABLE GAS TO SURFACE. A KILL TRUCK AND SCBA PERSONNEL WERE MOBILIZED TO LOCATION. WITH 285# SI PRESSURE, THE WELL WAS KILLED BY PUMPING 150 BBLs OF WATER DOWN BOTH THE CASING AND TBG, WHICH ALSO STOPPED THE LEAK. THE WELL HAS CURRENTLY BUILT BACK UP TO 160# ON THE TUBING AND 94# ON THE CSG, HOWEVER THE LEAK HAS NOT RETURNED.

1/2/2020 – A TA NOI WAS FILED AND APPROVED BY JOHN PECOR, CO BLM. VERBAL APPROVAL BY BRANDON POWELL, NM OCD TO PROCEED. THE NOI WAS DROPPED OFF AT NMOC D FOR APPROVAL. MIRU AWS 753. PJSM F/H<sub>2</sub>S AWARENESS W/SFTY PERSONNEL, TRUCKING, & RIG CREW. SPOT IN & R/U RIG AND EQUIP. CHK PRESS, SITP = 240 PSI, SICP = 10 PSI - BLEED PRESS OFF CSG - KILL TBG W/35 BBLs FW (TBG PRESS UP T/500 AFTER 24 BBLs FINISH PMP SLOWLY) - N/D WH - INSTL H SUB & TWCV - N/U BOP - R/U WRK FLR & TBG HNDLNG EQUIP - NO POSITIVE H<sub>2</sub>S SAMPLES. PRTS BOP RAMS T/250 PSI LOW & 1500 PSI HIGH - CHART & RECORD PRTS. UNLND TBG - RMV TWCV, H SUB & TBG HNGR (NO PRESSURE) - TOH W/TBG T/4400' WHILE TRICKELING FW DN CSG (TBG FULL OF FLUID). KILL WELL W/50 BBLs FW DN CSG. SWI - WINTERIZE EQUIP - (SFTY PERSONNEL DRY WATCH LOC OVER NIGHT FOR SECURITY) - SDFN.

1/3/2020 - PJSM F/H<sub>2</sub>S & DAILY OPS - CHECK PRESSURE - CSG & TBG DEAD, BH SLIGHT BLOW - NO POSITIVE H<sub>2</sub>S SAMPLES - PUMP 60 BBLs FW DN CSG. FINISH TOH W/PROD TBG (WET STRNG) - PULLED W/MUD BUCKET & PULLED FLUID W/VAC TRUCK (LAST 10 JNTS OF TBG HAD SLIM HOLE COLLARS) - TBG IN GOOD VISIBLE COND. R/U E-LINE - RUN 3.26" GAGE RING T/7526' (CORRELATE T/LINER TOP) - RUN 4" CIBP & SET @ 7520' - R/D E-LINE. ATTMPT TO FILL CSG W/1890 BBLs FW, NEGATIVE, HOLE WILL NOT FILL. TIH W/8 JNTS TBG W/SLIM HOLE COUPLINGS & L/D SAME - TIH W/70 JNTS TBG - M/U 5-1/2" RBP & SET @ 50' - FILL HOLE & PRTS RBP, CSG & WH T/600 PSI, GOOD TEST (NO COMMUNICATION T/BH). RELEASE RBP - TIH T/628' - FILL HOLE - PRTS CSG T/600 PSI, TEST FAILED - COMMUNICATION T/SURFACE CSG (LIGHT GAS FLOW W/50 PPM H<sub>2</sub>S SAMPLE). DRAIN STACK & WINTERIZE CIRC EQUIP - SWI - SECURE LOC - SDFWE.

1/6/2020 - PJSM F/H<sub>2</sub>S & DAILY OPS - CHECK PRESSURE - CSG DEAD, BH SLIGHT BLOW - NO POSITIVE H<sub>2</sub>S SAMPLES. TIH W/RET TOOL - TOP UP HOLE W/FW - RELEASE 5-1/2" RBP - PMP 30 ADDITIONAL BBL FW KILL DN CSG ( 50 BBL TOTAL) - TOH W/RBP & TAIL STRNG. TIH W/4-3/4" BIT & STRNG MILL (SCRAPER RUN) - TAG LT @ 7418' - TOH W/BIT. M/U 5-1/2" PKR - TIH T/5427' - SET PKR - ATTEMPT TO FILL TBG W/30 BBL FW, NEG - RELEASE PKR & CONT TIH T/7383' - SET PKR - ATTMPT FILL TBG, NEGATIVE - RELEASE PKR - TOH T/644' - SET PKR. SWI - WINTERIZE CIRC EQUIP - SECURE LOC - SDFN.

1/7/2020 - PJSM F/H<sub>2</sub>S & DAILY OPS - CHECK PRESSURE - CSG & TBG = 0 PSI - NO POSITIVE H<sub>2</sub>S SAMPLES. FILL CSG W/12 BBL FW - RELEASE PKR - PMP 30 BBL ADDITIONAL FW CSG KILL (WELL DEAD) - TOH F/644' W/5-1/2" FULL BORE PKR. M/U 4" PKR & TIH - SET PKR @ 7473' - ATTMPT FILL TBG W/10 BBLs OVER CAP, NEG, TBG ON VACUUM - RELEASE & TOH W/4" PKR. M/U 5-1/2" RBP & PKR IN TANDEM T/7409'. SET RBP @ 7409' (NECESSARY TO CIRC PAST RBP & R/U PWR SWVL T/SET RBP) - PULL UP HOLE & SET PKR @ 7348" - FILL TBG W/20 BBL FW - PRTS RBP T/600 PSI, NEG TEST (SLOW LEAK, GETTING SLOWER AFTER EACH TIME BLEEDING AIR). SWI - WINTERIZE CIRC EQUIP - SECURE LOC - SDFN.

1/8/2020 - PJSM F/H2S & DAILY OPS - CHECK PRESSURE - CSG, TBG & BH = 0 PSI - NO POSITIVE H2S SAMPLES. TOP UP TBG & RETEST RBP @ 7409', OK - MOVE PKR & PRTS CSG F/6401' & 5458' T/600 PSI, OK - MOVE PKR & ATTMPT PRTS F/2507', NEG TEST DUE TO COMPRESSION PKR LEAKING - RELEASE PKR. TIH W/PKR & RET TOOL F/2507' T/7409' - LATCH ONTO RBP & RELEASE SAME - TOH W/PKR & RBP. TIH W/OPEN ENDED 2-3/8" TBG - TAG CIBP @ 7520' - L/D 1 JNT T/7516'. PMP 40 BBL KILL ON CSG - SWI - WINTERIZE CIRC EQUIP - SECURE LOC - SDFN

END OF TA WORK. DID NOT MOVE AWS 753, WILL USE THIS RIG TO P&A WELL ONCE NOI IS APPROVED.