Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS

NMSF078389A

abandoned w	6. If Indian, Allottee or Tribe Name				
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No. 891000569A				
Type of Well Oil Well	8. Well Name and No. SAN JUAN 32-9 UNIT 95R				
Name of Operator HILCORP ENERGY COMPA	9. API Well No. 30-045-24875-00-S1				
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002		3b. Phone No. (include area c Ph: 505-324-5188	ode) 10. Field and Pool or Exploratory Area BLANCO PICTURED CLIFFS		
4. Location of Well (Footage, Sec.,	11. County or Parish, State				
Sec 11 T31N R10W SWSW 36.908066 N Lat, 107.85755	SAN JUAN COUNTY, NM				
12. CHECK THE A	APPROPRIATE BOX(ES	S) TO INDICATE NATURE	E OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume) ☐ Water Shut-Off		

■ Well Integrity ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation Other ☐ Casing Repair ■ New Construction □ Recomplete Workover Operations ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon □ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attached recent tubing workover operations.

MMOCD

JAN 17 2020

DISTRICT III

			1776			
14. I hereby certify that the foregoing is true and correct. Electronic Submission #499062 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 01/15/2020 (20JK0083SE)						
Name (Printed/Typed)	PRISCILLA SHORTY	Title	OPERATIONS REGULATORY TECH			
Signature	(Electronic Submission)	Date	01/14/2020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By ACCEPTED			OE KILLINS NGINEER	Date 01/15/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



12/20/2019 - MIRU BWD 103. SD FOR HOLIDAYS.

1/2/2020 – ND WH. NU CSG FLANGE AND ADAPTOR. NU BOPE AND FUNCTION TEST. LAY DOWN 1-1/4 TUBING, 28 JTS TUBING PARTED @ 927 FT. X / OUT TUBING FLOATS FOR FISHING JOB. SIW. DRAIN UP EQUIPMENT. SEC LOC. DEB CREW. SDFN

1/3/2020 - PJSM W/ RIG CREW AND AIR HAND. CK PRESSURES AND THAWED OUT EQUIPMENT. 15 PSI ON CSG, 0 PSI ON TUB. PU 3-3/4 OVERSHOT W/ 1.660 GR. TIH PICKING UP 2-3/8 TUBING. TAG @ 960'. TURN & WORK DOWN EASY TO 1004', TOOH TO INSPECT OVERSHOT, RECOVER NOTHING, TIH TAG @ 1004. WORK DOWN TO 1043', TOOH PULLING WET, OVERSHOT IS PLUGGED W/ FORMATION & SCALE. TIH TAG @ 950' WASH DOWN W/ AIR MIST TO 1068', HEV WATER RETURNS, TOOH CHECK OVERSHOT. SIW. DRAIN UP EQUIPMENT. SEC LOC. DEB CREW. SDFN

1/6/2020 - PJSM W/ RIG CREW AND AIR HAND. CK PRESSURES AND THAWED OUT EQUIPMENT. 40 PSI ON CSG, 0 PSI ON BH. PU 3-3/4 OVERSHOT W/ 1.660 GRAPPLE TIH W/ 2-3/8 TUBING. TAG @ 1048'. PU LOST 8', WORK TUBING DOWN W/ AIR MIST, MADE IT TO 1046'. TOOH TO INSPECT OVERSHOT, RECOVER NOTHING, WAIT ON RBP & PACKER, TIH T/ 450' ATTEMPT TO SET RBP, NO SUCCESS, TOOH, JUNK IN RBP, WAIT ON REPLACEMENT, RIH SET RBP @ 850' LOAD & TEST HOLE TO 500 PSI, LD TUBING, RIG DOWN, SIW. DRAIN UP EQUIPMENT. SEC LOC. DEB CREW. SDFN, TRAVEL BACK TO YARD. WAIT ON RBP & PACKER FROM TOWN. M/U RBP, TIH T/ 450' ATTEMPT TO SET RBP, NO SUCCESS, TOOH, JUNK IN RBP, WAIT ON REPLACEMENT, RIH SET RBP @ 850'. LOAD & TEST HOLE TO 500 PSI. LD TUBING FROM WELL. LAND HANGER IN WH. ND BOP, NU PROD EQUIP. SIW. DRAIN UP EQUIPMENT. SEC LOC. DEB CREW. SDFN. NOTIFIED JOE KILLINS, BLM, AND BRANDON POWELL, OCD, ABOUT PARTED TUBING, FISHING JOB AND PATH FORWARD. IT WAS AGREED THAT A PACKER WILL BE SET TO DETERMINE CASING INTEGRITY. ONCE CASING IS VERIFIED, A BRIDGE PLUG WILL BE SET AT APPROPRIATE DEPTH TO ISOLATE THE UPPER WELLBORE. THE RIG WILL MOVE OFF AND ENGINEER WILL FOLLOW UP WITH NOI ON PATH FORWARD.