Office	State of New Me		Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.		
District II	OIL CONSERVATION DIVISION		30-045-28066		
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Suita i e, i vivi o i	303	6. State Off & Gas Lease No.		
87505	EG AND DEDODES ON WELLS				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Gallegos Canyon Unit		
PROPOSALS.) 1. Type of Well: □Oil Well □ O	ias Well Other		8. Well Number 391		
2. Name of Operator	as well other		9. OGRID Number		
BP America Production Company			000778		
3. Address of Operator			10. Pool name or Wildcat		
1199 Main Ave, Durango, CO 81301			Basin Fruitland Coal		
4. Well Location					
	from the North line and 870 feet fr				
	9N Range 13W NMPM				
	11. Elevation (Show whether DR, 5304'	RKB, RT, GR, etc.)			
12. Check Appropriate Box to I		eport or Other Da	ata .		
12. Check Appropriate Box to 1	indicate Nature of Notice, Re	eport of Other Da	ita		
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT REPORT OF:		
	PLUG AND ABANDON	REMEDIAL WORK	_		
	CHANGE PLANS	COMMENCE DRIL			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆		
OTHER:			ady for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER,					
	RANGE. All INFORMATION HA	AS BEEN WELDED	OR PERMANENTLY STAMPED ON THE		
MARKER'S SURFACE					
	y as possible to original ground conto	our and has been cleare	ed of all junk, trash, flow lines and other		
	are have been out off at least two feet	production equipment.			
terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.					
	ining well on lease, the battery and piture plan. All flow lines, production ed	t location(s) have been quipment and junk hav	e been removed from lease and well location.		
All metal bolts and other materials have	ining well on lease, the battery and piture plan. All flow lines, production ed	t location(s) have been quipment and junk hav	e been removed from lease and well location.		
✓ All metal bolts and other materials have removed.)✓ All other environmental concerns have	ining well on lease, the battery and piture plan. All flow lines, production ever been removed. Portable bases have	t location(s) have been quipment and junk hav	e been removed from lease and well location.		
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DISTRICT 111

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BP L48 San Juan



Form Information

Form Name: Submitter Name: Submission Date: Server Receive Date: Reference Number:

Location:

Compliance Follow Up Form Julian Martinez (julianmartinez) Jan 23, 2020 11:58:51 AM MST Jan 23, 2020 11:58:57 AM MST 20200123-18130623739

30 Rd 5793, Farmington, NM 87401, USA Jan 23, 2020 11:54:52 AM MST [View Map]

Information

Name Date

Optional - Type Part of the Run Number or Lateral to

Filter for Next Question Location Name (Other) Location API (Other)

Select State Work type Action Complete

Photo of first corrective action completed

julianmartinez Jan 23, 2020 GCU 391

Gallegos Canyon Unit 391

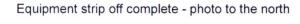
3004528066 **New Mexico**

Plug & Abandonment Work

Equipment Stripping



Completed work description Corrective Action 1 Photo of second corrective action completed





Completed work description of corrective action 2 Photo of third corrective action completed





Completed work description of corrective action 3
Photo of fourth corrective action completed

Equipment strip off complete - photo to the South



Completed work description

Completed work description of corrective action 4

Completed work description

Summary of all work completed

Equipment strip off complete - photo to the West Plug and abandonment - equipment strip off complete

Plug and abandonment - equipment strip off complete

Plug and abandonment - equipment strip off complete